Manitoba

**Science, Technology, Energy and Mines**
Petroleum Branch
360-1395 Ellice Ave, Winnipeg MB R3G 3P2
T 204-945-6577 F 204-945-0586
www.manitoba.ca

# WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT
(January 1/08 – January 7/08)

| **DRILLING ACTIVITY** | to Jan. 7/08 | To Jan. 8/07 | 2007 Total |
|---|---|---|---|
| Drilling Licences Issued | 6 | 2 | 337 |
| Licences Cancelled | 1 | 0 | 27 |
| Vertical Wells Drilled | 4 | 8 | 264 |
| Horizontal Wells Drilled | 1 | 0 | 58 |
| Stratigraphic Test Holes Drilled | 0 | 0 | 2 |
| Wells Drilled - Total | 5 | 8 | 324 |
| No. of Metres Drilled | 5 794 | 7 954 | 382 326 |
| Wells Re-entered | 0 | 0 | 4 |
| Wells Being Drilled | 6 | 1 | 1 |
| No. of Active Rigs | 7 | 4 | 1 |
| Wells Licenced but Not Spudded | 41 | 61 | 45 |
| Wells Completed as Potential Oil Wells | 4 | 7 | 300 |
| Wells Abandoned Dry | 0 | 0 | 28 |
| Wells Drilled but Not Completed | 1 | 1 | 0 |
| Other Completions | 0 | 0 | 0 |
| New Wells on Production | 0 | 0 | 196 |

| **GEOPHYSICAL ACTIVITY** | | | |
|---|---|---|---|
| Geophysical Programs Licenced | 0 | 0 | 10 |
| Licences Cancelled | 0 | 0 | 0 |
| Kilometers Licenced | 0 | 0 | 2 062 |
| Kilometers Run | 0 | 0 | 2 980S |

| **OIL PRICES (Average)** | 2007 $/m3 ($/bbl) | 2006 $/m3 ($/bbl) |
|---|---|---|
| Month of November | 532.00 (84.54) | 369.05 (58.65) |
| Month of December | 534.95 (85.01) | 402.58 (63.97) |

| **OIL PRODUCTION (M3)** | 2007 | 2006 |
|---|---|---|
| Month of May | 98 753.4 | 99 809.2 |
| Cumulative Thru May 30 | 512 295.0 | 494 699.7 |

2008-05263/

# WEEKLY WELL ACTIVITY REPORT

## 07 January 2008

Lic. No.: 6201

Tundra Sinclair Prov. 11-6-7-28 (WPM)
UWI: 100.11-06-007-28W1.00

Status: Licence Cancelled (CAN)
Licence Cancelled: 07-Jan-2008

Lic. No.: 6468

Tundra et al Sinclair Prov. 10-34-8-29 (WPM)
UWI: 100.10-34-008-29W1.00

Revision to Report of: 22-Oct-2007
Contractor: Trinidad Drilling Ltd. - **Rig# 9**

Spud Date: 02-Jan-2008
K.B. Elevation: 529.03 m
Finished Drilling: 04-Jan-2008
Total Depth: 969.00 m
Rig Released: 05-Jan-2008
Surface Casing: 177.80 mm @ 138.00 m with 8.5 t
Production Casing: 114.30 mm @ 968.50 m with 6.5 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 05-Jan-2008

Lic. No.: 6510

Tundra Sinclair Prov. 1-34-7-29 (WPM)
UWI: 100.01-34-007-29W1.00

Revision to Report of: 03-Dec-2007
Contractor: **Eagle Drilling Services Ltd. - Rig# 3**

Spud Date: 01-Jan-2008
K.B. Elevation: 518.40 m
Finished Drilling: 04-Jan-2008
Total Depth: 1018.00 m
Rig Released: 06-Jan-2008
Surface Casing: 177.80 mm @ 127.00 m with 8.5 t
Production Casing: 114.30 mm @ 1017.50 m with 10.9 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 06-Jan-2008

Lic. No.: 6511

Tundra Sinclair 10-31-8-29 (WPM)
UWI: 100.10-31-008-29W1.00

Status: Completing (COMP)
Completing: 29-Dec-2007

Lic. No.: 6513

Tundra Sinclair 3-35-7-29 (WPM)
UWI: 100.03-35-007-29W1.00

Revision to Report of: 03-Dec-2007
Contractor: **Eagle Drilling Services Ltd. - Rig# 3**

Spud Date: 06-Jan-2008
K.B. Elevation: 516.71 m
Surface Casing: 177.30 mm @ 151.00 m with 8.5 t
Status: Waiting On Cement (WOC)
Waiting On Cement: 08-Jan-2008

Lic. No.: 6518

Tundra et al Sinclair Prov. 7-34-8-29 (WPM)
UWI: 100.07-34-008-29W1.00

Revision to Report of: 03-Dec-2007
Contractor: Trinidad Drilling Ltd. - **Rig# 9**

Spud Date: 05-Jan-2008
K.B. Elevation: 528.07 m
Finished Drilling: 07-Jan-2008
Total Depth: 968.00 m
Surface Casing: 177.80 mm @ 137.50 m with 8.5 t
Status: Preparing To Run Casing (PREP CSG)
Preparing To Run Casing: 07-Jan-2008

Lic. No.: 6519

Tundra et al Sinclair Prov. 8-34-8-29 (WPM)
UWI: 100.08-34-008-29W1.00

Status: Completing (COMP)
Completing: 03-Jan-2008

Lic. No.: 6522

Lodgepole Waskada 6-23-1-25 (WPM)
UWI: 100.06-23-001-25W1.00

Status: Completing (COMP)
Completing: 02-Jan-2008

Lic. No.: 6525

1346329 AB Pierson HZNTL 7-19-2-28 (WPM)
UWI: 100.07-19-002-28W1.00

Status: Completing (COMP)
Completing: 01-Jan-2008

Lic. No.: 6527

Tundra Sinclair 5-10-8-28 (WPM)
UWI: 100.05-10-008-28W1.00

Status: Completing (COMP)
Completing: 05-Jan-2008

Lic. No.: 6528

Tundra Regent HZNTL 6-31-4-21 (WPM)
UWI: 100.06-31-004-21W1.00 - Leg #1

Spud Date: 03-Jan-2008
K.B. Elevation: 504.57 m
Surface Casing: 244.50 mm @ 139.00 m with 17.0 t
Intermediate Casing: 177.80 mm @ 832.00 m with 9.8 t
Status: Drilling Ahead (DR)
Drilling Ahead: 07-Jan-2008

Lic. No.: 6529

Border Sinclair 6-5-8-28 (WPM)
UWI: 100.06-05-008-28W1.00

Status: Completing (COMP)
Completing: 27-Dec-2007

Lic. No.: 6530

Grand Banks Sinclair Prov. HZNTL 15-14-7-29 (WPM)
UWI: 100.15-14-007-29W1.00

Status: Drilling Ahead (DR)
Drilling Ahead: 07-Jan-2008

Lic. No.: 6532

Tundra et al Sinclair DIR 15-8-7-28 (WPM)
UWI: 100.15-08-007-28W1.00

Status: Completing (COMP)
Completing: 30-Dec-2007

Lic. No.: 6533

Tundra et al Sinclair DIR 16-8-7-28 (WPM)
UWI: 100.16-08-007-28W1.00

Status: Completing (COMP)
Completing: 08-Jan-2008

Lic. No.: 6535

Tundra Sinclair 8-5-7-28 (WPM)
UWI: 100.08-05-007-28W1.00

Status: Completing (COMP)
Completing: 30-Dec-2007

Lic. No.: 6537

Tundra Sinclair 13-21-7-29 (WPM)
UWI: 100.13-21-007-29W1.00

Revision to Report of: 27-Dec-2007
Contractor: **Big Sky Drilling Ltd. - Rig# 8**

Spud Date: 02-Jan-2008
K.B. Elevation: 517.54 m
Finished Drilling: 04-Jan-2008
Total Depth: 1042.00 m
Rig Released: 05-Jan-2008
Surface Casing: 177.80 mm @ 139.00 m with 8.5 t
Production Casing: 114.30 mm @ 1041.50 m with 7.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 05-Jan-2008

Lic. No.: 6540

1346329 AB Pierson HZNTL 7-18-2-28 (WPM)
UWI: 100.07-18-002-28W1.00

Finished Drilling: 05-Jan-2008
Total Depth: 1797.00 m
Rig Released: 06-Jan-2008
Intermediate Casing: 177.80 mm @ 1098.50 m with 23.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 06-Jan-2008

Lic. No.: 6542

Routledge Unit No. 1 HZNTL 9-29-9-25 (WPM)
UWI: **103**.09-29-009-25W1.00

**Please note revised UWI**

Lic. No.: 6545

Tundra South Reston HZNTL 2-15-6-27 (WPM)
UWI: 100.02-15-006-27W1.00 - Leg 1
UWI: 100.02-15-006-27W1.02 - Leg 2

Licence Issued: 02-Jan-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 14
Surf. Location: 2C-14-6-27 (WPM)
Co-ords: 297.47 m (N) of (S) boundary of Sec. 14
757.03 m (W) of (E) boundary of Sec. 14
Grd Elev: 444.38 m
Proj. TD - Leg 1: 2,271.00 m (Mississippian)
Proj. TD - Leg 2: 2,219.00 m (Mississippian)
Area: South Reston
Classification: DEVELOPMENT (Well)
Spud Date: 05-Jan-2008
K.B. Elevation: 448.17 m
Surface Casing: 244.50 mm @ 138.50 m with 17.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 07-Jan-2008

Lic. No.: 6546

Tundra Sinclair 11-21-7-29 (WPM)
UWI: 100.11-21-007-29W1.00

Licence Issued: 03-Jan-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig# 8
Co-ords: 604.63 m (S) of (N) boundary of Sec. 21
603.16 m (E) of (W) boundary of Sec. 21
Grd Elev: 515.12 m
Proj. TD: 1,040.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Spud Date: 05-Jan-2008
K.B. Elevation: 518.72 m
Surface Casing: 177.80 mm @ 137.50 m with 8.5 t
Status: Drilling Ahead (DR)
Drilling Ahead: 07-Jan-2008

Lic. No.: 6547

Tundra Sinclair 5-26-8-29 (WPM)
UWI: 100.05-26-008-29W1.00

Licence Issued: 03-Jan-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 9
Co-ords: 671.20 m (N) of (S) boundary of Sec. 26
197.01 m (E) of (W) boundary of Sec. 26
Grd Elev: 518.77 m
Proj. TD: 971.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6548

1346329 AB Pierson HZNTL 15-18-2-28 (WPM)
UWI: 100.15-18-002-28W1.00

Licence Issued: 03-Jan-2008
Licensee: 1346329 Alberta Ltd.
Mineral Rights: Freehold
Contractor: Terroco Drilling Ltd. - Rig# 9
Surf. Location: 9A-18-2-28 (WPM)
Co-ords: 745.94 m (S) of (N) boundary of Sec. 18
60.00 m (W) of (E) boundary of Sec. 18
Grd Elev: 460.07 m
Proj. TD: 1,932.00 m (Jurassic)
Field: Pierson
Classification: DEVELOPMENT (Well)
Spud Date: 06-Jan-2008
K.B. Elevation: 463.27 m
Surface Casing: 244.50 mm @ 149.50 m with 16.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 07-Jan-2008

Lic. No.: 6549

Tundra Sinclair 4-18-7-28 (WPM)
UWI: 100.04-18-007-28W1.00

Licence Issued: 04-Jan-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig# 8
Co-ords: 201.22 m (N) of (S) boundary of Sec. 18
271.72 m (E) of (W) boundary of Sec. 18
Grd Elev: 500.35 m
Proj. TD: 1,006.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6550

Tundra Sinclair 5-18-7-28 (WPM)
UWI: 100.05-18-007-28W1.00

Licence Issued: 04-Jan-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig# 8
Co-ords: 638.66 m (N) of (S) boundary of Sec. 18
271.53 m (E) of (W) boundary of Sec. 18
Grd Elev: 501.37 m
Proj. TD: 1,003.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

## WELL NAME CHANGES

| | | |
|---|---|---|
| Lic. No.: 843 | From: | Dome HB West Ebor 1-8-9-29(WPM) |
| | To: | Dome Sinclair 1-8-9-29(WPM) |
| Lic. No.: 1454 | From: | Peacock South Ebor Prov. 3-2-9-29(WPM) |
| | To: | Peacock Sinclair 3-2-9-29(WPM) |
| Lic. No.: 3858 | From: | Tundra Enron Daly 12-5-9-29(WPM) |
| | To: | Tundra Enron Sinclair 12-5-9-29(WPM) |
| Lic. No.: 4380 | From: | Tundra Daly Prov. 16-6-9-29(WPM) |
| | To: | Tundra Sinclair Prov. 16-6-9-29(WPM) |
| Lic. No.: 5607 | From: | Kiwi Daly COM 1-6-9-29(WPM) |
| | To: | Kiwi Sinclair COM 1-6-9-29(WPM) |
| Lic. No.: 5756 | From: | Kiwi Daly 2-6-9-29(WPM) |
| | To: | Kiwi Sinclair 2-6-9-29(WPM) |
| Lic. No.: 5768 | From: | Kiwi Daly 8-6-9-29(WPM) |
| | To: | Kiwi Sinclair 8-6-9-29(WPM) |
| Lic. No.: 5817 | From: | Kiwi Daly COM 7-6-9-29(WPM) |
| | To: | Kiwi Sinclair COM 7-6-9-29(WPM) |
| Lic. No.: 5988 | From: | Rideau Daly 2-3-9-29(WPM) |
| | To: | Rideau Sinclair 2-3-9-29(WPM) |
| Lic. No.: 5989 | From: | Rideau Daly COM 3-3-9-29(WPM) |
| | To: | Rideau Sinclair COM 3-3-9-29(WPM) |
| Lic. No.: 6003 | From: | Rideau Daly 1-3-9-29(WPM) |
| | To: | Rideau Sinclair 1-3-9-29(WPM) |
| Lic. No.: 6004 | From: | Rideau Daly 4-3-9-29(WPM) |
| | To: | Rideau Sinclair 4-3-9-29(WPM) |
| Lic. No.: 6029 | From: | Tundra Daly 9-5-9-29(WPM) |
| | To: | Tundra Sinclair 9-5-9-29(WPM) |
| Lic. No.: 6163 | From: | Rideau Daly Prov. 4-4-9-29(WPM) |
| | To: | Rideau Sinclair Prov. 4-4-9-29(WPM) |
| Lic. No.: 6165 | From: | Rideau Daly Prov. 12-4-9-29(WPM) |
| | To: | Rideau Sinclair Prov. 12-4-9-29(WPM) |
| Lic. No.: 6185 | From: | Rideau Daly 5-3-9-29(WPM) |
| | To: | Rideau Sinclair 5-3-9-29(WPM) |
| Lic. No.: 6186 | From: | Rideau Daly 6-3-9-29(WPM) |
| | To: | Rideau Sinclair 6-3-9-29(WPM) |
| Lic. No.: 6187 | From: | Rideau Daly 7-3-9-29(WPM) |
| | To: | Rideau Sinclair 7-3-9-29(WPM) |
| Lic. No.: 6188 | From: | Rideau Daly 8-3-9-29(WPM) |
| | To: | Rideau Sinclair 8-3-9-29(WPM) |

Lic. No.: 6237 From: Tundra Daly Prov. 8-4-9-29(WPM)
To: Tundra Sinclair Prov. 8-4-9-29(WPM)

Lic. No.: 6288 From: Kiwi Daly COM 4-6-9-29(WPM)
To: Kiwi Sinclair COM 4-6-9-29(WPM)

## NOTICE

The following Orders and Approvals were made by the Director during the last quarter of 2007.

| Order No. | Date | Subject |
|---|---|---|
| SWD Permit No. 195 | Nov. 27/07 | Lodgepole Pierson SWD RE15-5-3-28 (WPM) |
| SWD Permit No. 196 | Dec. 13/07 | New Midland Waskada SWD 5-35-1-24 (WPM) |

| | Wells Released in Dec. 2007 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
| LIC # | WELL_NAME | Redrill | LSD | SEC | TWP | RGE | STATUS | FIELD | Code |
| 6162 | Malahat South Linklater | | 10 | 08 | 06 | 28 | COOP | 99 | 62M |
| 6168 | Tundra Goodlands | | 06 | 28 | 02 | 24 | COOP | 99 | 44M |
| 6170 | Tundra Sinclair | | 15 | 05 | 07 | 28 | COOP | 16 | 62X |
| 6189 | Tundra Sinclair | | 04 | 07 | 07 | 28 | COOP | 16 | 62X |
| 6192 | Rideau Sinclair Prov. COM | | 05 | 22 | 08 | 28 | COOP | 16 | 59F |
| 6192 | Rideau Sinclair Prov. COM | | 05 | 22 | 08 | 28 | COOP | 16 | 62BB |
| 6202 | Tundra Sinclair Prov. | | 14 | 06 | 07 | 28 | ABD D | 16 | |
| 6203 | Tundra Sinclair | | 16 | 01 | 07 | 29 | ABD D | 99 | |
| 6329 | Tundra Sinclair Prov. | | 03 | 28 | 07 | 29 | COMP | 16 | |
| 6340 | Tundra Sinclair | | 10 | 25 | 07 | 29 | COMP | 16 | |
| 6343 | Tundra Sinclair | | 09 | 05 | 07 | 28 | COOP | 16 | 62X |
| 6344 | Tundra Sinclair | | 10 | 05 | 07 | 28 | COOP | 16 | 62X |
| 6345 | Tundra Sinclair | | 16 | 05 | 07 | 28 | COOP | 16 | 62X |
| 6349 | Tundra Sinclair Prov. | | 05 | 28 | 07 | 29 | COMP | 16 | |
| 6360 | Grand Banks Sinclair Prov. HZNTL | | 01 | 12 | 07 | 29 | COOP | 16 | 62X |
| 6365 | Tundra Sinclair | | 09 | 13 | 07 | 29 | COMP | 16 | |
| 6386 | Tundra Sinclair | | 03 | 07 | 07 | 28 | COMP | 16 | |
| 6410 | Tundra et al Sinclair COM | | 09 | 21 | 08 | 28 | COOP | 16 | 59F |
| 6410 | Tundra et al Sinclair COM | | 09 | 21 | 08 | 28 | COOP | 16 | 62BB |
| 6412 | Tundra et al Sinclair | | 08 | 08 | 07 | 28 | COOP | 16 | 62X |
| 6437 | Tundra Sinclair Prov. | | 14 | 24 | 07 | 29 | WOSR | 16 | |
| 6439 | Tundra et al Sinclair | | 02 | 31 | 07 | 28 | COMP | 16 | |
| 6456 | Tundra et al Sinclair | | 11 | 08 | 07 | 28 | COMP | 16 | |
| 6457 | Tundra et al Sinclair | | 12 | 08 | 07 | 28 | COMP | 16 | |
| 6458 | Tundra et al Sinclair | | 14 | 08 | 07 | 28 | COMP | 16 | |
| 6464 | Tundra et al Sinclair | | 10 | 30 | 07 | 28 | COMP | 16 | |
| 6466 | Tundra et al Sinclair | | 04 | 31 | 07 | 28 | COMP | 16 | |
| 6469 | Routledge Unit No. 1 HZNTL | | 05 | 21 | 09 | 25 | WOSR | 5 | |
| 6470 | Tundra et al Sinclair | | 01 | 08 | 07 | 28 | WOSR | 16 | |
| 6471 | Tundra et al Sinclair | | 02 | 08 | 07 | 28 | COMP | 16 | |
| 6472 | Tundra et al Sinclair | | 07 | 08 | 07 | 28 | COMP | 99 | |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 6473 | Tundra et al Sinclair | | 10 | 08 | 07 | 28 | COMP | 16 | |
| 6474 | Tundra Regent HZNTL | | 06 | 24 | 04 | 22 | COMP | 13 | |
| 6474 | Tundra Regent HZNTL | | 06 | 24 | 04 | 22 | COMP | 13 | |
| 6475 | South Pierson Unit No. 1 HZNTL | | 05 | 15 | 02 | 29 | COMP | 7 | |
| 6476 | Tundra Sinclair | | 14 | 31 | 08 | 29 | COMP | 16 | |
| 6477 | Tundra Sinclair Prov. | | 07 | 28 | 07 | 29 | COMP | 16 | |
| 6478 | Tundra Regent HZNTL | | 13 | 13 | 04 | 22 | COMP | 13 | |
| 6478 | Tundra Regent HZNTL | | 13 | 13 | 04 | 22 | COMP | 13 | |
| 6481 | CNRL Pierson Prov. DIR | | 04 | 08 | 02 | 29 | COMP | 7 | |
| 6482 | CNRL Pierson Prov. DIR | A | 05 | 08 | 02 | 29 | COMP | 7 | |
| 6486 | Tundra Sinclair | | 09 | 17 | 07 | 28 | COMP | 16 | |
| 6487 | Tundra Sinclair | | 16 | 17 | 07 | 28 | COMP | 16 | |
| 6488 | Tundra Sinclair | | 10 | 35 | 07 | 29 | COMP | 16 | |
| 6489 | Tundra Sinclair | | 05 | 09 | 08 | 28 | COMP | 16 | |
| 6491 | Tundra Sinclair | | 12 | 26 | 08 | 29 | COMP | 16 | |
| 6493 | Tundra et al Regent HZNTL | | 07 | 34 | 04 | 22 | COMP | 99 | |
| 6493 | Tundra et al Regent HZNTL | | 07 | 34 | 04 | 22 | COMP | 99 | |
| 6494 | Tundra et al Sinclair | | 16 | 07 | 07 | 28 | COMP | 16 | |
| 6495 | Tundra Sinclair Prov. | A | 02 | 28 | 07 | 29 | COMP | 16 | |
| 6500 | Tundra Sinclair Prov. | | 08 | 28 | 07 | 29 | ABD D | 16 | |
| 6504 | Tundra Sinclair Prov. | | 08 | 29 | 07 | 29 | COMP | 16 | |
| 6505 | Tundra et al Sinclair | | 09 | 07 | 07 | 28 | COMP | 16 | |

# EXPLORATORY WELL REPORT

07-Jan-2008

**Confidential Exploratory Wells**

| LIC. NO. | WELL LOCATION | WELL CLASSIFICATION | OPERATOR | FIELD/ AREA | TD (m) | STATUS | RELEASE DATE |
|---|---|---|---|---|---|---|---|
| 5695 | 8-29-4-29 | NFW | Tundra Oil & Gas Partnership | South Tilston | 585 | COMP | 06-Mar-2008 |
| 5696 | 2-11-4-29 | NFW | Tundra Oil & Gas Partnership | South Tilston | 586 | COMP | 02-Mar-2008 |
| 5958 | 12-3-8-28 | OUTPOST | Rideau Petroleums Ltd. | Sinclair | 945 | COOP | 30-Aug-2008 |
| 6175 | 16-22-8-29 | OUTPOST | Tundra Oil & Gas Partnership | Sinclair | 984 | COOP | 10-Jan-2008 |
| 6226 | 5-23-6-29 | NFW | Malahat Oil & Gas Ltd. | Tilston | 1165 | ABD D | 22-Jan-2008 |
| 6236 | 5-35-8-29 | OUTPOST | Tundra Oil & Gas Partnership | Sinclair | 980 | COOP | 04-Feb-2008 |
| 6247 | 13-8-7-28 | DPW | Rideau Petroleums Ltd. | Sinclair | 1195 | COOP | 13-Feb-2008 |
| 6257 | 1-20-4-29 | NFW | Connaught Energy Ltd. | South Tilston | 1235 | ABD STH | 20-Feb-2008 |
| 6259 | 16-31-4-21 | OUTPOST | Tundra Oil & Gas Partnership | Regent | 776 | ABD D | 25-Feb-2008 |
| 6265 | 13-10-6-28 | NFW | Connaught Energy Ltd. | South Tilston | 1092 | WOSR | 24-Feb-2008 |
| 6273 | 14-16-5-23 | NFW | Tundra Oil & Gas Partnership | South Hartney | 805 | ABD D | 01-Mar-2008 |
| 6280 | 1-11-9-25 | DPW | Tundra Oil & Gas Partnership | Virden | 864 | SWD | 06-Mar-2008 |
| 6283 | 6-24-9-23 | NFW | Tundra Oil & Gas Partnership | Hartney | 699 | ABD D | |
| 6293 | 7-16-11-29 | DPW | T. Bird Oil Ltd. | South Kirkella | 873 | COOP | 23-Jun-2008 |
| 6305 | 10-1-9-28 | DPW | Rolland Virtual Business Systems Ltd. | Daly | 881 | COMP | 15-Jun-2008 |
| 6347 | 12-10-9-29 | OUTPOST | Tundra Oil & Gas Partnership | Daly | 970 | COOP | 07-Jul-2008 |
| 6361 | 5-22-7-28 | OUTPOST | Antler River Resources Ltd. | Sinclair | 991 | COOP | 14-Jul-2008 |
| 6367 | 12-26-4-22 | OUTPOST | Tundra Oil & Gas Partnership | Regent | 803 | COOP | 19-Aug-2008 |
| 6370 | 4-11-9-29 | OUTPOST | Tundra Oil & Gas Partnership | Daly | 968 | COOP | 29-Jul-2008 |
| 6371 | 5-7-9-28 | OUTPOST | 5199442 Manitoba Ltd. | Daly | 967 | COOP | 02-Aug-2008 |
| 6377 | 6-17-16-29 | NFW | Tundra Oil & Gas Partnership | St. Lazare | 619 | COMP | 24-Sep-2008 |
| 6378 | 15-22-4-22 | OUTPOST | Tundra Oil & Gas Partnership | Regent | 820 | ABD D | 27-Aug-2008 |
| 6379 | 1-23-4-22 | OUTPOST | Tundra Oil & Gas Partnership | Regent | 816 | COOP | 23-Aug-2008 |
| 6390 | 9-31-5-21 | NFW | Tundra Oil & Gas Partnership | Elgin | 782 | ABD D | 31-Aug-2008 |
| 6399 | 4-18-5-21 | NFW | Tundra Oil & Gas Partnership | Elgin | 830 | ABD D | 04-Sep-2008 |
| 6402 | 2-3-8-28 | OUTPOST | Tundra Oil & Gas Partnership | Sinclair | 945 | ABD D | 03-Sep-2008 |
| 6407 | 5-6-5-21 | OUTPOST | Tundra Oil & Gas Partnership | Elgin | 845 | ABD D | 16-Sep-2008 |
| 6408 | 2-7-5-21 | NFW | Tundra Oil & Gas Partnership | Elgin | 840 | COOP | 12-Sep-2008 |
| 6409 | 1-12-5-22 | NFW | Tundra Oil & Gas Partnership | Underhill | 845 | COOP | 08-Sep-2008 |
| 6413 | 9-8-7-28 | OUTPOST | Tundra Oil & Gas Partnership | Sinclair | 991 | COOP | 16-Sep-2008 |
| 6415 | 7-9-2-24 | OUTPOST | New Midland Petroleum Ltd. | Goodlands | 940 | COMP | 12-Sep-2008 |
| 6416 | 5-3-7-28 | NFW | Tundra Oil & Gas Partnership | Sinclair | 1023 (Proj.) | LOC | |
| 6417 | 13-3-7-28 | OUTPOST | Tundra Oil & Gas Partnership | Sinclair | 1013 | COOP | 17-Sep-2008 |

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| 6418 | 3-13-5-22 | NFW | Tundra Oil & Gas Partnership | Underhill | 846 (Proj.) | LOC | |
| 6420 | 5-35-1-24 | OUTPOST | New Midland Petroleum Ltd. | Waskada | 1036 | COMP | 16-Sep-2008 |
| 6424 | 16-36-2-22 | OUTPOST | Tundra Oil & Gas Partnership | Mountainside | 903 | ABD D | 20-Sep-2008 |
| 6425 | 9-7-3-21 | OUTPOST | Tundra Oil & Gas Partnership | Whitewater | 864 | ABD D | 24-Sep-2008 |
| 6429 | 14-23-4-22 | OUTPOST | Tundra Oil & Gas Partnership | Regent | 814 | COOP | 27-Sep-2008 |
| 6430 | 15-9-7-28 | OUTPOST | Tundra Oil & Gas Partnership | Sinclair | 991 (Proj.) | LOC | |
| 6492 | 12-9-11-29 | OUTPOST | T. Bird Oil Ltd. | South Kirkella | 877 | COMP | 21-Nov-2008 |
| 6496 | 16-2-9-29 | OUTPOST | Tundra Oil & Gas Partnership | Daly | 951 | COMP | 19-Nov-2008 |
| 6520 | 12-9-7-29 | NFW | Grand Banks Energy Corporation | Sinclair | 1130 | WOSR | 12-Dec-2008 |
| 6523 | 14-6-2-24 | NFW | New Midland Petroleum Ltd. | Goodlands | 960 | WOSR | 13-Dec-2008 |
| 6531 | 14-20-6-22 | OUTPOST | Tundra Oil & Gas Partnership | Souris Hartney | 713 | ABD D | 18-Dec-2008 |
| 6534 | 4-33-9-24 | NFW | Second Wave Petroleum Ltd. | Oak Lake | 696 | COMP | 18-Dec-2008 |
| 6539 | 15-17-10-24 | NFW | Second Wave Petroleum Ltd. | Oak Lake | 670 (Proj.) | SDFC | |

## Horizontal Wells

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | Field/ Pool Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|
| 4274 | 6D-30-8C-30-10-28 | 28-Jun-91 | Tundra Oil & Gas Partnership | Daly Lodgepole E 01 59E | 1220 | 331 | COOP | 15 131.8 |
| 4345 | 4C-14-7B-15-2-29 | 18-Jun-93 | Canadian Natural Resources | Pierson L.Amaranth-Mission Canyon 3b A 07 35A | 1871 | 624 | COOP | 10 490.3 |
| | 4C-14-7B-15-2-29* | 19-Jun-93 | | Kick Off Point 1492 m | 1805 | 313 | COOP | |
| | 4C-14-2B-15-2-29** | 16-Jul-95 | | Kick Off Point 1270 m | 1829 | 559 | COOP | |
| 4349 | 14D-10-11B-11-2-29 | 22-Jul-93 | Canadian Natural Resources | Pierson L.Amaranth-Mission Canyon 3b A 07 35A | 2465 | 1283 | COOP | 26 408.0 |
| 4350 | 5A-18-5D-18-12-29 | 24-Jun-93 | Enerplus Oil & Gas Ltd. | Kirkella Lodgepole Daly C 09 54C | 885 | 104 | SWD | 651.5 |
| 4351 | 3B-17-6C-17-12-29 | 10-Jul-93 | Enerplus Oil & Gas Ltd. | Kirkella Lodgepole Daly B 09 54B | 1219 | 455 | SWD | 515.2 |
| 4359 | 6D-17-5C-17-12-29 | 19-Sep-93 | Enerplus Oil & Gas Ltd. | Kirkella Lodgepole Daly B 09 54B | 1320 | 523 | COOP | 2 273.1 |
| 4365 | 1A-22-7A-22-9-29 | 05-Sep-93 | Rideau Petroleums | Daly Lodgepole D 01 59D | 1338 | 472 | ABD P | 2 625.2 |
| 4366 | 6C-27-14C-22-8-28 | 28-Aug-93 | Leader Resources Ltd. | Daly Lodgepole O 01 59O | 1584 | 621 | STDG | 1 297.4 |
| | 6C-27-3B-27-8-28* | 05-Oct-93 | | Kick Off Point 874 m | 1366 | 492 | COOP | |
| 4398 | 9A-17-3D-17-6-22 | 30-Oct-93 | Tundra Oil & Gas Partnership | Souris Hartney Lodgepole Virden A 10 53A | 1543 | 816 | COOP | 28 080.4 |
| 4399 | 9D-17-15C-17-6-22 | 11-Nov-93 | Tundra Oil & Gas Partnership | Souris Hartney Lodgepole Virden A 10 53A | 1359 | 612 | COOP | 8 736.1 |
| | 9D-17-11C-17-6-22* | 03-Mar-99 | | Kick Off Point 780 m | 1624 | 844 | COOP | |
| 4417 | 12A-9-1C-8-6-29 | 19-Nov-93 | Tundra Oil & Gas Partnership | Tilston Mission Canyon 1 C 02 44C | 1680 | 570 | COOP | 21 097.0 |
| 4420 | 12C-16-14D-16-6-22 | 12-Jul-95 | Tundra Oil & Gas Partnership | Souris Hartney Lodgepole Virden A 10 53A | 1386 | 634 | COOP | 18 506.9 |
| 4421 | 5B-33-6C-33-8-28 | 25-Nov-93 | Leader Resources Ltd. | Daly Lodgepole Q 01 59Q | 1197 | 321 | COOP | 147.7 |
| 4423 | 7D-16-1A-16-2-29 | 11-Dec-93 | Canadian Natural Resources | Pierson L.Amaranth-Mission Canyon 3b A 07 35A | 1709 | 586 | COOP | 9 118.9 |
| 4432 | 8A-26-2-26-1-29 | 28-Dec-93 | Williston Wildcatters | Pierson Lower Amaranth L 07 29L | 1652 | 408 | ABD P | 0.4 |
| 4450 | 8D-25-5D-30-1-28 | 05-Nov-94 | Rideau Petroleums Ltd. | Pierson Mission Canyon 3b K 07 42K | 1360 | 218 | Abd D | -- |
| | 8D-25-5A-30-1-28* | 22-Jun-94 | | Kick Off Point 1156 m | 1397 | 241 | | |
| 4460 | 2C-3-5B-3-2-26 | 30-Jun-94 | NCE Petrofund Corp. | Waskada Mission Canyon 3b B 03 42B | 1624 | 600 | COOP | 12 401.7 |
| 4470 | 14D-5-12D-5-3-28 | 13-Aug-94 | Canadian Natural Resources | Pierson Mission Canyon 3b B 07 42B | 1494 | 415 | COOP | 2 227.3 |
| | 14D-5-13D-5-3-28* | | | Kick Off Point 1 095 m | 1623 | 528 | WOO | |
| 4471 | 3A-25-1D-26-1-26 | 17-Jul-94 | NCE Petrofund Corp. | Waskada Mission Canyon 3a A 03 43A | 1811 | 788 | COOP | 6 120.9 |
| 4484 | 10B-34-14C-34-1-26 | 02-Aug-94 | NCE Petrofund Corp. | Waskada Mission Canyon 3b B 03 42B | 1581 | 543 | COOP | 5 498.7 |
| 4494 | 16A-9-11A-10-2-29 | 24-Aug-94 | Canadian Natural Resources | Pierson L.Amaranth-Mission Canyon 3b A 07 35A | 1838 | 692 | COOP | 10 118.1 |
| 4498 | 6C-9-A1A-8-6-29 | 19-Sep-94 | Tundra Oil & Gas Partnership | Tilston Mission Canyon 1 C 02 44C | 1724 | 691 | COOP | 47 210.0 |
| 4499 | 1C-25-9C-25-1-26 | 26-Sep-94 | NCE Petrofund Corp. | Waskada Lower Amaranth A 03 29A | 1703 | 675 | COOP | 5 852.9 |
| | 1C-25-9D-25-1-26* | 04-Oct-94 | NCE Petrofund Corp. | Kick off Point 1086 m | 1675 | 589 | COOP | |
| 4501 | 9A-8-2A-8-6-29 | 02-Oct-94 | Tundra Oil & Gas Partnership | Tilston Mission Canyon 1 C 02 44C | 1864 | 756 | COOP | 36 155.2 |
| | 9A-8-2D-8-6-29* | 04-Oct-94 | | Kick off Point 1282 m | 1657 | 375 | COOP | |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | Field/ Pool | Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 4505 | 9A-35-10B-35-1-26 | 15-Oct-94 | NCE Petrofund Corp. | Waskada Mission Canyon 3a I | 03 43I | 1410 | 368 | COOP | 10 112.0 |
| | 9A-35-11A-35-1-26* | 17-Oct-94 | | Kick off Point 1341 m | | 1587 | 246 | COOP | |
| 4506 | 8C-31-3A-31-5-29 | 12-Oct-94 | Crescent Point General Partner | Tilston Mission Canyon 1 A | 02 44A | 1628 | 580 | COOP | 8 911.1 |
| | 8C-31-3D-31-5-29* | 18-Oct-94 | | Kick off Point 1082 m | | 1584 | 502 | COOP | |
| 4507 | 11B-7-3B-18-3-28 | 06-Nov-94 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3b B | 07 42B | 1877 | 791 | COOP | 35 138.0 |
| 4508 | 1A-7-6B-8-6-28 | 01-Nov-94 | Malahat Oil & Gas Ltd. | Other Areas Mission Canyon 1 E | 99 44E | 1554 | 495 | COOP | 13 923.7 |
| | 1A-7-12A-8-6-28 | 16-Dec-94 | | Kick Off Point 1150 m | | 1991 | 841 | | |
| 4509 | 14B-15-12B-15-6-29 | 10-Nov-94 | Tundra Oil & Gas Partnership | Tilston Mission Canyon 1 C | 02 44C | 1335 | 328 | COOP | 13 233.0 |
| 4513 | 8C-31-12C-32-5-29 | 21-Nov-94 | Crescent Point General Partner | Tilston Mission Canyon 1 A | 02 44A | 1538 | 485 | COOP | 5 108.5 |
| 4516 | 16C-6-11D-6-6-28 | 20-Feb-95 | Malahat Oil & Gas Ltd. | Other Areas Mission Canyon 1 E | 99 44E | 1424 | 778 | COOP | 3 407.2 |
| | 16C-6-12A-6-6-28 | 12-Dec-99 | | Kick off Point 1130 m | | 1969 | 839 | | |
| 4519 | 7B-31-A3B-31-5-29 | 15-Mar-95 | Crescent Point General Partner | Tilston Mission Canyon 1 A | 02 44A | 1463 | 412 | COOP | 4 995.5 |
| 4520 | 4D-31-10B-31-5-29 | 05-Mar-95 | Crescent Point General Partner | Tilston Mission Canyon 1 A | 02 44A | 1763 | 697 | COOP | 5 217.6 |
| 4538 | 16C-19-2B-19-2-29 | 05-Jul-95 | Canadian Natural Resources | Pierson L.Amaranth-Mission Canyon 3b A | 07 35A | 2481 | 1353 | COOP | 18 477.4 |
| | 16C-19-8B-19-2-29* | 10-Jul-95 | | Kick Off Point 1164 m | | 1980 | 816 | COOP | |
| 4542 | 11C-15-11C-15-6-29 | 23-Jul-95 | Tundra Oil & Gas Partnership | Tilston Mission Canyon 1 C | 02 44C | 1123 | 125 | COOP | 18 902.4 |
| | 11C-15-12A-15-6-29* | 25-Jul-95 | | Kick Off Point 1048 m | | 1378 | 330 | COOP | |
| 4554 | 7A-11-7B-11-3-29 | 30-Aug-95 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a C | 07 43C | 1215 | 127 | COOP | 9 761.1 |
| | 7A-11-6C-11-3-29* | 06-Sep-95 | | Kick Off Point 1094 m | | 1697 | 603 | COOP | |
| | 7A-11-5A-11-3-29** | 30-Aug-96 | | Kick Off Point 1215 m | | 1820 | 605 | COOP | |
| 4557 | 11A-7-A3A-18-3-28 | 17-Sep-96 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3b B | 07 42B | 1888 | 820 | COOP | 36 074.0 |
| 4576 | 16C-18-11A-17-3-28 | 01-Mar-96 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a B | 07 43B | 2003 | 945 | COOP | 29 493.1 |
| 4588 | 5C-9-B1-8-6-29 | 20-Jul-96 | Tundra Oil & Gas Partnership | Tilston Mission Canyon 1 C | 02 44C | 1732 | 697 | COOP | 23 449.0 |
| 4592 | 8A-8-12B-9-6-29 | 01-Aug-96 | Tundra Oil & Gas Partnership | Tilston Mission Canyon 1 C | 02 44C | 1284 | 289 | COOP | 20 313.3 |
| | 8A-8-5C-9-6-29* | 02-Aug-96 | | Kick Off Point 1052 m | | 1238 | 186 | COOP | |
| | 8A-8-6C-9-6-29** | 04-Aug-96 | | Kick Off Point 1137 m | | 1630 | 493 | COOP | |
| 4599 | 11B-20-3B-20-11-26 | 29-Aug-96 | Tundra Oil & Gas Partnership | Virden Lodgepole A | 05 59A | 1271 | 499 | COOP | 13 092.6 |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | Field/ Pool | Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 4604 | 2C-26-6D-26-11-26 | 07-Sep-96 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1135 | 461 | J & A | |
| | 2C-26-6D-26-11-26* | 29-Oct-96 | | Kick Off Point 677 m | | 1102 | 425 | COOP | 9 533.8 |
| 4605 | 15A-33-7D-33-11-26 | 24-Sep-96 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1118 | 390 | COOP | 46 684.7 |
| 4606 | 13D-34-12A-34-11-26 | 17-Sep-96 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1138 | 411 | COOP | 8 112.2 |
| 4609 | 9B-30-13A-29-10-28 | 06-Sep-96 | Tundra Oil & Gas Partnership | Daly Lodgepole E | 01 59E | 1390 | 542 | COOP | 22 468.6 |
| | 9B-30-13C-29-10-28* | 10-Sep-96 | | Kick Off Point 873 m | | 1520 | 647 | COOP | |
| 4611 | 15B-2-4C-11-10-28 | 06-Oct-96 | Chevron Canada Resources | Daly Lodgepole A | 01 59A | 1555 | 678 | COOP | 9 985.5 |
| 4613 | 5B-12-15A-2-10-28 | 15-Oct-96 | Chevron Canada Resources | Daly Lodgepole A | 01 59A | 1551 | 667 | COOP | 16 361.6 |
| 4615 | 2B-22-13B-15-11-26 | 23-Oct-96 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1383 | 623 | COOP | 15 106.6 |
| 4662 | 3D-13-8C-14-6-27 | 01-Feb-97 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 H | 99 44H | 1780 | 789 | COOP | 15 487.9 |
| 4672 | 11D-29-16D-30-11-26 | 11-Feb-98 | Tundra Oil & Gas Partnership | Virden Lodgepole A | 05 59A | 1465 | 755 | COOP | 22 793.6 |
| | 11D-29-13D-29-11-26* | 13-Feb-98 | | Kick Off Point 755 m | | 1131 | 376 | | |
| 4674 | 15D-27-13A-26-1-21 | 06-Jan-98 | Tundra Oil & Gas Partnership | Lulu Lake Lodgepole WL B | 04 52B | 1912 | 806 | COOP | 26 032.1 |
| | 15D-27-12D-26-1-21* | 10-Jan-98 | | Kick Off Point 1425 m | | 1903 | 478 | | |
| 4676 | 4C-22-4A-22-16-29 | 08-Feb-97 | Husky Oil Operations Limited | Other Areas Melita A | 99 19A | 796 | 277 | COOP | 2 079.0 |
| 4677 | 7C-16-2C-16-6-26 | 05-Feb-97 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 G | 99 44G | 1087 | 247 | COOP | 7 386.8 |
| | 7C-16-2A-16-6-26* | 10-Feb-97 | | Kick Off Point 960 m | | 1229 | 269 | COOP | |
| 4679 | 14D-15-A4A-22-16-29 | 21-Feb-97 | Husky Oil Operations Limited | Other Areas Melita A | 99 19A | 784 | 226 | COOP | 2 821.7 |
| | 14D-15-A4D-22-16-29* | 22-Feb-97 | | Kick Off Point 610 m | | 854 | 244 | COOP | |
| 4707 | 15C-16-11C-16-2-21 | 30-May-97 | EOG Resources Canada Inc. | Mountainside Lodgepole WL A | 14 52A | 1451 | 373 | COOP | 17 087.0 |
| 4708 | 6D-2-4C-2-3-21 | 12-Jun-97 | EOG Resources Canada Inc. | Whitewater Lodgepole WL B | 06 52B | 1440 | 553 | COOP | 5 868.3 |
| 4711 | 12B-32-5B-32-5-26 | 15-Jul-97 | Canada West Resources Inc. | Other Areas | | 1073 | 191 | ABD D | -- |
| 4712 | 8B-15-6C-14-6-27 | 29-Jun-97 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 H | 99 44H | 1649 | 738 | COOP | 12 808.8 |
| 4717 | 1A-21-3D-22-3-28 | 15-Aug-97 | Todd Ballantyne | Pierson Mission Canyon 3a B | 07 43B | 1658 | 561 | ABD P | 922.6 |
| 4720 | 15D-9-14C-9-6-26 | 04-Jul-97 | Canada West Resources Inc. | Other Areas Mission Canyon 1 G | 99 44G | 1355 | 463 | COOP | 8 463.5 |
| 4722 | 7B-16-15C-16-6-26 | 08-Jul-97 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 G | 99 44G | 1700 | 837 | COOP | 7 155.0 |
| 4729 | 6D-9-3B-9-6-26 | 30-Jul-97 | Canada West Resources Inc. | Other Areas | | 1390 | 332 | ABD D | -- |
| 4731 | 7C-20-1B-20-9-25 | 08-Aug-97 | Chevron Canada Resources | Virden Lodgepole C | 05 59C | 1207 | 540 | COOP | 16 060.3 |
| 4733 | 13D-1-3A-12-10-28 | 11-Sep-97 | Chevron Canada Resources | Daly Lodgepole A | 01 59A | 1155 | 400 | COOP | 5 204.6 |
| 4734 | 12D-4-RE13C-4-6-26 | 16-Aug-97 | Canada West Resources Inc. | Other Areas | | 1293 | 394 | ABD D | -- |
| 4735 | 11A-12-15A-12-10-28 | 21-Aug-97 | Chevron Canada Resources | Daly Lodgepole A | 01 59A | 1159 | 409 | COOP | 10 121.2 |
| | 11A-12-2A-13-10-28* | 01-Aug-02 | | Kick Off Point 761 m | | 1481 | 720 | COOP | |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | Field/ Pool Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|
| 4736 | 15A-9-A14B-9-6-26 | 26-Aug-97 | Canada West Resources Inc. | Other Areas Mission Canyon 1 G 99 44G | 1 270 | 395 | ABD P | 109.0 |
| 4737 | 2B-16-4A-16-6-26 | 28-Aug-97 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 G 99 44G | 1299 | 459 | ABD P | 2 864.6 |
| | 2B-16-3B-16-6-26* | 22-Feb-02 | | Kick Off Point 842 m | 1066 | 224 | COOP | |
| 4738 | 7D-31-1D-31-9-28 | 30-Aug-97 | Chevron Canada Resources | Daly Lodgepole A 01 59A | 1238 | 428 | COOP | 2 728.7 |
| 4741 | 10D-9-11C-9-6-26 | 03-Sep-97 | Canada West Resources Inc. | Other Areas | 1248 | 224 | ABD D | – |
| 4742 | 15D-33-3C-4-12-26 | 20-Sep-97 | Chevron Canada Resources | Virden Lodgepole A 05 59A | 1156 | 534 | COOP | 6 525.0 |
| 4748 | 9A-6-15A-6-11-25 | 29-Sep-97 | Chevron Canada Resources | Virden Lodgepole B 05 59B | 1095 | 505 | COOP | 5 000.3 |
| 4752 | 8C-22-15B-22-11-26 | 08-Oct-97 | Chevron Canada Resources | Virden Lodgepole A 05 59A | 1303 | 671 | COOP | 11 238.4 |
| 4760 | 13B-6-11B-6-3-29 | 23-Oct-97 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3 C 07 41C | 1605 | 440 | COOP | 5 603.1 |
| | 13B-6-11C-6-3-29* | 26-Oct-97 | | Kick Off Point 1170 m | 1464 | 294 | COOP | |
| 4761 | 16D-25-10A-25-10-26 | 18-Oct-97 | Chevron Canada Resources | Virden Lodgepole B 05 59B | 1275 | 660 | COOP | 19 525.1 |
| 4763 | 1A-15-4B-15-1-24 | 05-Nov-97 | ARC Resources Ltd. | Waskada Lower Amaranth M 03 29M | 2216 | 1237 | COOP | 8 688.6 |
| | 1A-15-2C-15-1-24* | 07-Nov-97 | | Kick Off Point 1011 m | 1490 | 479 | COOP | |
| 4764 | 2C-13-12A-13-10-28 | 28-Oct-97 | Chevron Canada Resources | Daly Lodgepole A 01 59A | 1417 | 644 | COOP | 11 013.1 |
| 4778 | 13B-1-5A-12-3-29 | 12-Dec-97 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a C 99 43C | 1844 | 763 | COOP | 32 607.0 |
| 4781 | 9B-30-5B-30-10-28 | 25-Jan-98 | Tundra Oil & Gas Partnership | Daly Lodgepole E 01 59E | 1905 | 1103 | COOP | 61 709.1 |
| 4786 | 2A-33-6C-33-10-29 | 02-Feb-98 | Tundra Oil & Gas Partnership | Daly Bakken A 01 60A | 1770 | 851 | COOP | 14 772.6 |
| 4789 | 13B-6-12B-6-3-29 | 11-Feb-98 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3 C 07 41C | 1537 | 402 | COOP | 22 859.9 |
| | 13B-6-12B-6-3-29* | 14-Feb-98 | | Kick Off Point 1154 m | 1511 | 357 | | |
| 4791 | 3A-30-16B-19-11-26 | 22-Feb-98 | Tundra Oil & Gas Partnership | Virden Lodgepole A 05 59A | 1323 | 583 | COOP | 26 051.0 |
| | 3A-30-4A-29-11-26* | 27-Feb-98 | | Kick Off Point 792 m | 1689 | 897 | | |
| 4792 | 6D-29-15C-29-9-25 | 03-Nov-98 | Tundra Oil & Gas Partnership | Virden Lodgepole C 05 59C | 1333 | 641 | COOP | 11 088.7 |
| 4796 | 4B-12-A5B-12-3-29 | 30-May-98 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a C 07 43C | 1286 | 195 | COOP | 15 004.1 |
| | 4B-12-11B-12-3-29* | 02-Jun-98 | | Kick Off Point 1164 m | 1966 | 802 | | |
| 4797 | 13C-6-A11C-6-3-29 | 14-May-98 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3 C 07 41C | 1568 | 430 | COOP | 19 762.9 |
| | 13C-6-A11D-6-3-29* | 18-May-98 | | Kick Off Point 1152 m | 1605 | 453 | | |
| 4798 | 12C-6-6C-6-3-29 | 28-May-98 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3 C 07 41C | 1558 | 446 | COOP | 9 229.1 |
| 4799 | 15B-12-8B-12-3-29 | 10-Jun-98 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3b B 07 42B | 1759 | 691 | COOP | 14 554.0 |
| | 15B-12-8A-12-3-29* | 13-Jun-98 | | Kick Off Point 1275 m | 1856 | 581 | | |
| 4808 | 12D-5-14D-5-3-29 | 11-Jun-98 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a F 07 43F | 1184 | 99 | ABD P | 1 031.1 |
| | 12D-5-14D-5-3-29* | 14-Jun-98 | | Kick Off Point 1088 m | 1384 | 296 | | |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | Field/ Pool | Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 4809 | 15D-5-C1D-8-6-29 | 22-Jun-98 | Tundra Oil & Gas Partnership | Tilston Mission Canyon 1 C | 02 44C | 1481 | 464 | COOP | 25 112.5 |
| | 15D-5-8D-8-6-29* | 24-Jun-98 | | Kick Off Point 1127 m | | 1690 | 563 | | |
| 4810 | 14A-15-5C-15-6-29 | 22-Jul-98 | Tundra Oil & Gas Partnership | Tilston Mission Canyon 1 C | 02 44C | 1576 | 590 | COOP | 19 712.0 |
| 4821 | 13C-6-14D-6-3-29 | 10-Dec-98 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3 C | 07 41C | 1384 | 300 | COOP | 14 520.5 |
| | 13C-6-14D-6-3-29* | 12-Dec-98 | | Kick Off Point 1100 m | | 1343 | 243 | | |
| 4825 | 15D-27-A13D-26-1-21 | 23-Feb-99 | Tundra Oil & Gas Partnership | Lulu Lake Lodgepole WL B | 04 52B | 1848 | 760 | COOP | 10 347.2 |
| 4826 | 11C-16-1C-17-6-22 | 04-Mar-99 | Tundra Oil & Gas Partnership | Souris Hartney Lodgepole Virden A | 10 53A | 1707 | 955 | COOP | 8 008.0 |
| 4827 | 7C-29-2B-29-9-25 | 15-Mar-99 | Tundra Oil & Gas Partnership | Virden Lodgepole C | 05 59C | 1213 | 533 | COOP | 26 378.0 |
| | 7C-29-3B-29-9-25* | 18-Mar-99 | | Kick Off Point 753 m | | 1320 | 567 | | |
| 4829 | 14B-17-15A-17-3-28 | 04-Aug-99 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a B | 07 43B | 1522 | 465 | COOP | 5 620.7 |
| | 14B-17-9D-17-3-28* | 08-Aug-99 | | Kick Off Point 1142 m | | 1951 | 809 | | |
| 4830 | 5D-12-13C-12-3-29 | 15-Jul-99 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a C | 07 43C | 1876 | 801 | COOP | 5 735.0 |
| | 5D-12-14C-12-3-29* | 19-Jul-99 | | Kick Off Point 1184m | | 1920 | 736 | | |
| 4832 | 9B-25-16D-25-1-24 | 16-Aug-99 | Tundra Oil & Gas Partnership | Waskada Mission Canyon 1 M | 03 44M | 1481 | 457 | ABD P | 1 817.8 |
| | 9B-25-16B-25-1-24* | 16-Aug-99 | | Kick Off Point 1091 m | | 1376 | 285 | | |
| | 9B-25-16A-25-1-24** | 18-Aug-99 | | Kick Off Point 1147 m | | 1285 | 138 | | |
| 4837 | 5D-17-4A-20-3-21 | 29-Aug-99 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL A | 06 52A | 1689 | 825 | COOP | 41 560.4 |
| 4849 | 12A-32-3B-32-11-26 | 11-Nov-99 | Tundra Oil & Gas Partnership | Virden Lodgepole A | 05 59A | 1217 | 507 | COOP | 26 442.8 |
| | 12A-32-1A-31-11-26* | 15-Nov-99 | | Kick Off Point 764 m | | 1464 | 700 | | |
| 4854 | 12D-29-15A-30-11-26 | 27-Jan-00 | Tundra Oil & Gas Partnership | Virden Lodgepole A | 05 59A | 1426 | 724 | COOP | 11 527.5 |
| | 12D-29-9C-30-11-26* | 29-Jan-00 | | Kick Off Point 862 m | | 1362 | 500 | | |
| 4855 | 3B-29-11C-29-9-25 | 07-Feb-00 | Tundra Oil & Gas Partnership | Virden Lodgepole C | 05 59C | 1615 | 924 | COOP | 27 376.0 |
| 4857 | 8D-17-2A-17-3-21 | 19-Feb-00 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL A | 06 52A | 1526 | 675 | COOP | 31 612.0 |
| | 8D-17-1B-17-3-21* | 21-Feb-00 | | Kick Off Point 873 m | | 1400 | 527 | | |
| 4858 | 14A-17-1A-20-3-21 | 01-Mar-00 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL A | 06 52A | 1540 | 672 | COOP | 5 008.1 |
| 4864 | 14B-9-12B-9-2-29 | 18-Dec-00 | Canadian Natural Resources | Pierson L.Amaranth-Mission Canyon 3b A | 07 35A | 1632 | 509 | WIW | -- |
| 4874 | 11C-17-12B-16-3-28 | 17-Jul-00 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a B | 07 43B | 2203 | 1147 | COOP | 22 332.1 |
| 4875 | 13B-6-5D-6-3-29 | 24-Jul-00 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3 C | 07 41C | 1572 | 444 | COOP | 9 161.2 |
| | 13B-6-11B-6-3-29* | 26-Jul-00 | | Kick Off Point 1160 m | | 1607 | 447 | | |
| 4876 | 9A-17-A2B-17-3-21 | 11-Aug-00 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL A | 06 52A | 1713 | 858 | COOP | 12 638.1 |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | Field/ Pool | Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 4877 | 16D-33-9B-33-2-21 | 19-Aug-00 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL B | 06 52B | 1559 | 651 | COOP | 16 705.0 |
| 4885 | 4B-32-6C-32-10-28 | 15-Sep-00 | Tundra Oil & Gas Partnership | Daly Lodgepole E | 01 59E | 1390 | 580 | COOP | 2 963.7 |
| | 4B-32-5C-32-10-28* | 17-Sep-00 | | Kick Off Point 904 m | | 1297 | 393 | | |
| 4887 | 9B-33-2B-33-11-26 | 30-Sep-00 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1195 | 583 | COOP | 43 439.3 |
| 4888 | 8A-4-6A-4-12-26 | 22-Sep-00 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1241 | 631 | COOP | 6 951.8 |
| 4889 | 2A-21-10B-21-11-26 | 08-Oct-00 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1283 | 656 | COOP | 23 522.8 |
| 4890 | 8D-30-4D-30-10-28 | 25-Sep-00 | Tundra Oil & Gas Partnership | Daly Lodgepole E | 01 59E | 1753 | 903 | COOP | 34 179.1 |
| 4893 | 4B-14-7D-15-11-26 | 16-Oct-00 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1294 | 583 | COOP | 10 871.3 |
| 4894 | 15A-9-REA14B-9-6-26 | 06-Oct-00 | Canada West Resources Inc. | Other Areas Mission Canyon 1 G | 99 44G | 1270 | 395 | COOP | 97.3 |
| 4897 | 10B-26-12D-26-11-26 | 23-Oct-00 | Chevron Canada Resources | Virden Lodgepole A | | 1047 | 435 | ABD D | -- |
| | 10B-26-12D-26-11-26* | 25-Oct-00 | | Kick Off Point 731 m | 05 59A | 1084 | 353 | COOP | 2 420.4 |
| 4900 | 8D-31-13C-32-2-23 | 23-Oct-00 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 A | 99 44A | 1686 | 786 | COOP | 13 900.1 |
| 4902 | 4B-27-16A-21-11-26 | 01-Nov-00 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1039 | 423 | COOP | 13 521.2 |
| | 4B-27-15D-21-11-26* | 04-Nov-00 | | Kick Off Point 720 m | | 1114 | 394 | | |
| 4908 | 8A-4-6A-3-12-26 | 29-Nov-00 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1260 | 645 | COOP | 9 924.0 |
| 4910 | 2D-4-5D-4-12-26 | 20-Nov-00 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1303 | 689 | COOP | 7 682.5 |
| 4921 | 4B-29-12B-20-11-26 | 16-Dec-00 | Tundra Oil & Gas Partnership | Virden Lodgepole A | 05 59A | 1306 | 567 | COOP | 1 712.6 |
| 4926 | 12A-20-13D-20-11-26 | 29-Dec-00 | Tundra Oil & Gas Partnership | Virden Lodgepole A | 05 59A | 1264 | 552 | COOP | 2 081.9 |
| 4938 | 8B-31-16D-31-2-23 | 08-Feb-01 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 A | 99 44A | 1863 | 949 | COOP | 20 069.1 |
| | 8B-31-9C-31-2-23* | 09-Feb-01 | | Kick Off Point 1050 m | | 1357 | 307 | | |
| 4940 | 16C-33-10B-33-2-21 | 20-Feb-01 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL B | 06 52B | 1639 | 731 | COOP | 5 977.8 |
| | 16C-33-16B-33-2-21* | 22-Feb-01 | | Kick Off Point 935 m | | 1170 | 235 | | |
| 4941 | 9B-23-1B-23-1-21 | 02-Mar-01 | Tundra Oil & Gas Partnership | Lulu Lake Lodgepole WL A | 04 52A | 1725 | 619 | COOP | 8 565.4 |
| | 9B-23-1A-23-1-21* | 04-Mar-01 | | Kick Off Point 1240 m | | 1687 | 447 | | |
| 4942 | 8A-11-6D-12-4-22 | 12-Mar-01 | Tundra Oil & Gas Partnership | Regent Lodgepole WL A | 13 52A | 1524 | 662 | COOP | 4 351.2 |
| 4955 | 3A-21-13A-16-2-21 | 20-Mar-01 | EOG Resources Canada Inc. | Mountainside Lodgepole WL A | 14 52A | 1390 | 412 | COOP | 4 066.4 |
| 4972 | 10A-17-1B-17-3-28 | 01-Jul-01 | Canadian Natural Resources | Pierson Mission Canyon 3a B | 07 43B | 1694 | 585 | ABD P | 76.3 |
| 4973 | 13D-1-12D-1-10-26 | 19-Jul-01 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 949 | 315 | COOP | 3 793.7 |
| | 13D-1-12A-1-10-26* | 21-Jul-01 | | Kick Off Point 779 m | | 1158 | 379 | | |
| 4974 | 4A-13-5A-13-10-26 | 30-Jul-01 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1070 | 411 | COOP | 3557.0 |
| | 4A-13-5D-13-10-26* | 01-Aug-01 | | Kick Off Point 874 m | | 1274 | 400 | | |
| 4976 | 2C-25-1D-25-10-26 | 11-Jul-01 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1182 | 577 | COOP | 3 731.5 |

| LIC. NO. | WELL LOCATION | DRILLING DATE | OPERATOR | | Field/ Pool Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 4977 | 9D-26-13A-25-10-26 | 19-Jul-01 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1314 | 702 | COOP | 1 538.1 |
| 4981 | 14A-25-7B-25-2-29 | 11-Jul-01 | Canadian Natural Resources | Pierson Mission Canyon 3b E | 07 42E | 1686 | 566 | COOP | 8 609.0 |
| 4985 | 11C-30-10D-30-10-25 | 26-Jul-01 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1188 | 595 | COOP | 27115.3 |
| 4986 | 15A-14-14C-14-10-26 | 08-Aug-01 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1146 | 514 | COOP | 1 032.3 |
| 4987 | 13A-11-16C-10-10-26 | 15-Aug-01 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1105 | 472 | COOP | 4 410.0 |
| 4991 | 16A-24-A1A-25-10-26 | 02-Aug-01 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1145 | 517 | COOP | 3 869.9 |
| | 16A-24-4B-30-10-25* | 05-Aug-01 | | Kick Off Point 734 | | 1210 | 476 | | |
| 4992 | 1A-27-16A-22-11-26 | 27-Aug-01 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1023 | 412 | COOP | 12 593.8 |
| 4993 | 8D-22-6A-23-11-26 | 05-Sep-01 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1172 | 548 | COOP | 9 078.1 |
| 4994 | 2C-33-4D-33-11-26 | 08-Sep-01 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1206 | 591 | COOP | 15 059.4 |
| 4995 | 12A-34-14C-34-11-26 | 30-Aug-01 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1190 | 581 | COOP | 13 798.5 |
| 4996 | 3B-25-2A-25-10-26 | 13-Aug-01 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1042 | 418 | COOP | 3 679.5 |
| 4997 | 3B-25-4C-25-10-26 | 20-Aug-01 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1192 | 572 | COOP | 3 657.3 |
| 4999 | 7D-28-4C-27-9-25 | 23-Aug-01 | Chevron Canada Resources | Virden Lodgepole C | 05 59C | 1375 | 726 | COOP | 12 183.4 |
| 5002 | 3B-27-14A-22-11-26 | 11-Sep-01 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 976 | 378 | COOP | 7 120.1 |
| 5004 | 6A-28-9B-28-9-25 | 17-Sep-01 | Chevron Canada Resources | Virden Lodgepole C | 05 59C | 1280 | 641 | COOP | 15 412.8 |
| | 6A-28-9C-28-9-25* | 02-Jan-06 | | Kick Off Point 732 m | | 1454 | 722 | | |
| 5010 | 4C-22-9D-21-9-25 | 25-Sep-01 | Chevron Canada Resources | Virden Lodgepole C | 05 59C | 1384 | 737 | COOP | 16 299.2 |
| | 4C-22-12A-22-9-25* | 29-Sep-01 | | Kick Off Point 825 m | | 1317 | 492 | | |
| 5011 | 3D-9-1C-9-2-25 | 25-Sep-01 | EOG Resources Canada Inc. | Waskada Lower Amaranth A | 03 29A | 1472 | 491 | WIW | – |
| 5012 | 7D-9-5C-10-2-25 | 03-Oct-01 | EOG Resources Canada Inc. | Waskada Lower Amaranth A | 03 29A | 1509 | 531 | WIW | – |
| 5026 | 14D-19-10C-19-11-26 | 01-Nov-01 | Tundra Oil & Gas Partnership | Virden Lodgepole A | 05 59A | 1237 | 514 | COOP | 19 161.2 |
| | 14D-19-9B-19-11-26* | 03-Nov-01 | | Kick Off Point 723 m | | 1490 | 767 | | |
| 5027 | 1D-30-7C-30-11-26 | 23-Oct-01 | Tundra Oil & Gas Partnership | Virden Lodgepole A | 05 59A | 1262 | 533 | COOP | 9 546.9 |
| | 1D-30-3C-30-11-26* | 26-Oct-01 | | Kick Off Point 729 m | | 1486 | 757 | | |
| 5045 | 10A-13-15D-13-10-26 | 07-Feb-02 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1105 | 470 | COOP | 6 719.1 |
| 5046 | 2D-16-A15D-16-6-26 | 22-Feb-02 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 G | 99 44G | 1888 | 1053 | COOP | 4 155.9 |
| 5047 | 3D-16-14A-16-6-26 | 13-Feb-02 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 G | 99 44G | 1656 | 816 | COOP | 996.3 |
| 5048 | 9B-21-11D-21-9-25 | 20-Feb-02 | Chevron Canada Resources | Virden Lodgepole C | 05 59C | 1132 | 500 | COOP | 3 755.4 |
| 5049 | 9D-32-10C-32-9-25 | 14-Feb-02 | Chevron Canada Resources | Virden Lodgepole C | 05 59C | 1217 | 568 | COOP | 9 686.0 |
| 5050 | 13A-5-1D-7-11-25 | 07-Mar-02 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1293 | 708 | COOP | 4 315.2 |
| 5051 | 3A-28-12D-21-10-25 | 28-Feb-02 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1271 | 656 | COOP | 5 982.5 |
| 5057 | 15B-14-13C-13-11-26 | 15-Mar-02 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1320 | 722 | COOP | 2 861.2 |
| | 15B-14-13D-13-11-26* | 18-Mar-02 | | Kick Off Point 776 m | | 1367 | 591 | | |
| 5068 | 7A-15-A6A-14-6-27 | 24-Jun-02 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 H | 99 44H | 1874 | 984 | COOP | 6 563.5 |
| 5075 | 2C-13-5C-13-6-27 | 03-Jul-02 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 H | 99 44H | 1629 | 741 | COOP | 6 781.2 |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | Field/ Pool | Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 5096 | 13B-33-15D-32-9-25 | 08-Aug-02 | Chevron Canada Resources | Virden Lodgepole C | 05 59C | 1212 | 539 | COOP | 9 219.7 |
| 5097 | 3A-28-1B-28-9-25 | 14-Aug-02 | Chevron Canada Resources | Virden Lodgepole C | 05 59C | 1192 | 555 | COOP | 6 875.3 |
| 5103 | 6A-22-14A-22-9-25 | 29-Aug-02 | Chevron Canada Resources | Virden Lodgepole C | 05 59C | 1423 | 776 | COOP | 14 128.8 |
| 5104 | 16B-28-12D-28-9-25 | 22-Aug-02 | Chevron Canada Resources | Virden Lodgepole C | 05 59C | 1520 | 881 | COOP | 10 553.4 |
| 5108 | 5A-12-9D-11-10-26 | 07-Sep-02 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1294 | 655 | COOP | 5 858.6 |
| 5109 | 16D-7-15D-7-10-25 | 14-Sep-02 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1144 | 487 | COOP | 2 404.1 |
| 5110 | 10B-13-8A-13-10-26 | 21-Sep-02 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1269 | 637 | COOP | 3 532.0 |
| | 10B-13-7A-13-10-26* | 24-Sep-02 | | Kick Off Point 712 m | | 1150 | 438 | | |
| 5115 | 10D-14-5C-13-9-25 | 06-Nov-02 | Tundra Oil & Gas Partnership | Virden Lodgepole D | 05 59D | 1349 | 659 | COOP | 10 472.2 |
| | 10D-14-2A-14-9-25* | 09-Nov-02 | | Kick Off Point 745 m | | 1546 | 801 | | |
| 5116 | 3A-11-8B-11-9-25 | 18-Nov-02 | Tundra Oil & Gas Partnership | Virden Lodgepole D | 05 59D | 1306 | 594 | COOP | 8 352.3 |
| | 3A-11-15B-11-9-25* | 21-Nov-02 | | Kick Off Point 773 m | | 1691 | 918 | | |
| 5119 | 10A-13-13B-13-10-26 | 01-Oct-02 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1607 | 974 | COOP | 382.5 |
| 5124 | 6C-30-8D-30-10-25 | 11-Oct-02 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1444 | 842 | COOP | 1 983.1 |
| 5125 | 16D-5-9B-5-11-25 | 17-Oct-02 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 962 | 410 | COOP | 4 492.0 |
| 5126 | 11B-6-A15A-6-11-25 | 24-Oct-02 | Chevron Canada Resources | Virden Lodgepole B | 05 59B | 1225 | 627 | COOP | 3 477.3 |
| | 11B-6-A15A-6-11-25* | 27-Oct-02 | | Kick Off Point 610 m | | 1151 | 541 | | |
| 5130 | 14C-2-5B-11-11-26 | 06-Nov-02 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1445 | 831 | COOP | 4 212.2 |
| 5131 | 16A-23-14D-24-11-26 | 13-Nov-02 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1284 | 689 | COOP | 16 041.8 |
| 5132 | 16A-27-11B-27-11-26 | 22-Nov-02 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1445 | 846 | COOP | 7 449.0 |
| 5133 | 16A-27-2B-34-11-26 | 30-Nov-02 | Chevron Canada Resources | Virden Lodgepole A | 05 59A | 1280 | 681 | COOP | 4 025.4 |
| 5148 | 8D-19-15A-19-11-26 | 15-Feb-03 | Tundra Oil & Gas Partnership | Virden Lodgepole A | 05 59A | 1303 | 568 | COOP | 21 056.4 |
| | 8D-19-A16D-19-11-26* | 16-Feb-03 | | Kick Off Point 793 m | | 1328 | 535 | | |
| 5149 | 9C-10-16D-10-6-22 | 24-Feb-03 | Tundra Oil & Gas Partnership | Souris Hartney Lodgepole Virden A | 10 53A | 1062 | 316 | COOP | 24 195.1 |
| | 9C-10-1C-15-6-22* | 27-Feb-03 | | Kick Off Point 774 m | | 1422 | 648 | | |
| 5153 | 4C-21-12D-21-3-21 | 19-Mar-03 | EOG Resources Inc. | Whitewater Lodgepole WL A | 06 52A | 1476 | 563 | COOP | 1 543.3 |
| 5224 | 15A-14-2B-14-9-25 | 29-Sep-03 | Tundra Oil & Gas Partnership | Virden Lodgepole D | 05 59D | 1733 | 1020 | COOP | 3 287.1 |
| | 15A-14-6C-14-9-25* | 03-Oct-03 | | Kick Off Point 794 m | | 1344 | 550 | | |
| 5225 | 7C-11-5D-12-9-25 | 10-Oct-03 | Tundra Oil & Gas Partnership | Virden Lodgepole D | 05 59D | 1568 | 869 | COOP | 9 798.4 |
| | 7C-11-5B-12-9-25* | 12-Oct-03 | | Kick Off Point 747 m | | 1466 | 719 | | |
| 5231 | 1A-10-9A-10-9-25 | 21-Oct-03 | Tundra Oil & Gas Partnership | Virden Lodgepole D | 05 59D | 1428 | 744 | COOP | 8 575.5 |
| | 1A-10-9C-10-9-25* | 24-Oct-03 | | Kick Off Point 766 m | | 1566 | 800 | | |
| 5236 | 1B-31-A3B-32-11-26 | 03-Nov-03 | Tundra Oil & Gas Partnership | Virden Lodgepole A | 05 59A | 1612 | 926 | COOP | 8 248.4 |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | | Field/ Pool Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 5241 | 16A-10-4C-14-6-22 | 22-Nov-03 | Tundra Oil & Gas Partnership | Souris Hartney Lodgepole Virden B | 10 53B | 1422 | 686 | COOP | 7 969.3 |
| | 16A-10-4A-14-6-22* | 25-Nov-03 | | Kick Off Point 813 m | | 1328 | 515 | | |
| 5242 | 13D-34-A9A-33-2-21 | 03-Dec-03 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL B | 06 52B | 1709 | 809 | COOP | 10 501.1 |
| 5243 | 14C-34-15C-33-2-21 | 27-Jan-2004 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL B | 06 52B | 1761 | 853 | COOP | 7 969.3 |
| | 14C-34-15A-33-2-21* | 30-Jan-2004 | | Kick Off Point 1380 m | | 1910 | 530 | | |
| 5248 | 2A-14-10A-11-9-25 | 09-Feb-2004 | Tundra Oil & Gas Partnership | Virden Lodgepole D | 05 59D | 1540 | 851 | COOP | 2 795.1 |
| | 2A-14-9C-11-9-25* | 11-Feb-2004 | | Kick Off Point 764 m | | 1432 | 668 | | |
| 5249 | 4C-33-11C-28-8-24 | 08-Mar-2004 | Compton Petroleum Corporation | Other Areas | | 1030 | 650 | ABD DRY | --- |
| | 4C-33-11C-28-8-24 | 16-Mar-2004 | | Kick Off Point 785 m | | 1367 | 582 | | |
| 5250 | 1C-11-13D-2-9-25 | 17-Feb-2004 | Tundra Oil & Gas Partnership | Virden Lodgepole D | 05 59D | 1575 | 880 | COOP | 9 315.5 |
| | 1C-11-4B-11-9-25* | 22-Feb-2004 | | Kick Off Point 1018 m | | 1728 | 710 | | |
| 5251 | 6C-20-14C-20-11-26 | 29-Feb-2004 | Tundra Oil & Gas Partnership | Virden Lodgepole A | 05 59A | 1284 | 572 | COOP | 12 455.1 |
| | 6C-20-14D-20-11-26* | 03-Mar-2004 | | Kick Off Point 804 m | | 1268 | 464 | | |
| 5298 | 7B-18-14D-18-3-28 | 02-Sep-2004 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a B | 07 43B | 1940 | 879 | COOP | 5 433.8 |
| | 7B-18-12A-18-3-28* | 04-Sep-2004 | | Kick Off Point 1112 m | | 1767 | 655 | | |
| | 7B-18-13A-18-3-28** | 06-Sep-2004 | | Kick Off Point 1434 m | | 1930 | 496 | | |
| 5311 | 11A-17-A4D-20-3-21 | 16-Sep-2004 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL A | 06 52A | 1726 | 830 | COOP | 3 481.7 |
| | 11A-17-3A-20-3-21* | 19-Sep-2004 | | Kick Off Point 1002 m | | 1470 | 468 | | |
| 5317 | 15A-20-7A-20-10-28 | 20-Aug-2004 | Tundra Oil & Gas Partnership | Daly Lodgepole E | 01 59E | 1502 | 655 | COOP | 12 656.2 |
| | 15A-20-7B-20-10-28* | 23-Aug-2004 | | Kick Off Point 939 m | | 1528 | 589 | | |
| 5345 | 8B-14-16D-11-9-25 | 07-Oct-2004 | Tundra Oil & Gas Partnership | Virden Lodgepole D | 05 59D | 1276 | 603 | COOP | 5 307.7 |
| | 8B-14-3B-13-9-25* | 11-Oct-2004 | | Kick Off Point 810 m | | 1603 | 793 | | |
| | 8B-14-13C-12-9-25** | 14-Oct-2004 | | Kick Off Point 839 m | | 1382 | 543 | | |
| 5348 | 8C-20-16C-20-10-28 | 23-Oct-2004 | Tundra Oil & Gas Partnership | Daly Lodgepole E | 01 59E | 1425 | 545 | COOP | 11 658.7 |
| | 8C-20-16D-20-10-28* | 26-Oct-2004 | | Kick Off Point 940 m | | 1485 | 545 | | |
| 5360 | 4C-11-12B-2-9-25 | 05-Dec-2004 | Tundra Oil & Gas Partnership | Virden Lodgepole D | 05 59D | 1261 | 522 | COOP | 2 857.0 |
| | 4C-11-12C-2-9-25* | 07-Dec-2004 | | Kick Off Point 747 m | | 1232 | 485 | | |
| | 4C-11-11C-2-9-25** | 09-Dec-2004 | | Kick Off Point 860 m | | 1299 | 439 | | |
| 5486 | 15A-11-13B-11-7-29 | 27-Sep-2005 | Grand Banks Energy Corporation | Sinclair | Confidential | 1978 | 845 | COOP | 1 276.0 |
| 5496 | 16B-10-11B-10-9-28 | 02-Aug-2005 | Aspen Endeavour Resources Inc. | Daly Lodgepole B | 01 59B | 1600 | 740 | COOP | 1 139.1 |
| 5502 | 12C-9-11D-8-8-29 | 19-Jul-2005 | Tundra Oil & Gas Partnership | Sinclair Bakken-Three Forks B | 16 62B | 2002 | 898 | COOP | 8 350.3 |
| | 12C-9-11A-8-8-29 | 20-Jul-2005 | | Kick Off Point 1582 m | | 1888 | 306 | | |
| 5507 | 13B-4-5B-4-3-21 | 01-Aug-2005 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL C | 06 52C | 1656 | 733 | COOP | 7 488.8 |
| | 13B-4-6B-4-3-21* | 04-Aug-2005 | | Kick Off Point @ 985 m | | 1645 | 660 | | |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | | Field/ Pool Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 5508 | 14C-4-16B-5-3-21 | 12-Aug-2005 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL C | 06 52C | 1540 | 639 | COOP | 27 174.5 |
| 5518 | 13C-20-5C-29-10-28 | 08-Sep-2005 | Alberta Oilsands Inc. | Daly Lodgepole E | 01 59E | 1464 | 603 | COOP | 27.2 |
| | 13C-20-5D-29-10-28* | 12-Sep-2005 | | Kick Off Point @ 885 m | | 1496 | 611 | | |
| 5522 | 11D-35-1D-34-2-24 | 31-Aug-2005 | Tundra Oil & Gas Partnership | Goodlands Lodgepole I | 99 59I | 1955 | 995 | COOP | 10 266.6 |
| | 11D-35-5D-35-2-24* | 28-Aug-2005 | | Kick Off Point @ 1063 m | | 1308 | 245 | | |
| 5523 | 10B-30-15D-30-9-28 | 15-Aug-2005 | Aspen Endeavour Resources Ltd. | Daly | | 1222 | 330 | COMP | --- |
| 5535 | 16B-10-14D-11-9-28 | 22-Aug-2005 | Aspen Endeavour Resources Ltd. | Daly Lodgepole B | 01 59B | 1684 | 830 | COOP | 3 551.0 |
| | 16B-10-14A-10-9-28* | 05-Sep-2005 | | Kick Off Point @ 880 | | 1617 | 737 | | |
| 5537 | 1A-2-7A-2-7-27 | 04-Jul-2006 | New Midland Petroleum Ltd. | Other Areas Mission Canyon 1 K | 99 44K | 1313 | 456 | COOP | 118.8 |
| | 1A-2-8D-2-7-27* | 10-Jul-2006 | | Kick Off Point @ 926 | | 1389 | 463 | | |
| 5555 | 4C-10-5B-9-8-29 | 19-Sep-2005 | Tundra Oil & Gas Partnership | Sinclair Bakken-Three Forks B | 16 62B | 2447 | 1363 | WIW | 2 728.6 |
| 5572 | 13C-19-11A-19-2-28 | 04-Jan-2006 | Orion Energy Company | Pierson Lower Amaranth B | 07 29B | 1321 | 247 | COOP | 1 038.5 |
| | 13C-19-11A-19-2-28* | 09-Jan-2006 | | Kick Off Point @ 1125 m | | 1 791 | 666 | | |
| 5591 | 3A-24-9A-13-2-29 | 22-Dec-2005 | Orion Energy Company | Pierson Lower Amaranth B | 07 29B | 1905 | 729 | COOP | 447.4 |
| 5614 | 12A-16-5A-16-3-21 | 31-Oct-2005 | Lodgepole Energy Corp. | Whitewater | | 1058 | 180 | Abd D | --- |
| | 12A-16-5D-16-3-21* | 01-Nov-2005 | | Kick Off Point @ 900 m | | 992 | 92 | | |
| 5626 | 5C-15-2D-16-6-22 | 11-Nov-2005 | Lodgepole Energy Corp. | Souris Hartney Lodgepole Virden A | 10 53A | 1370 | 617 | COOP | 2 107.2 |
| 5631 | 14D-17-6A-20-10-28 | 29-Nov-2005 | Alberta Oilsands Inc. | Daly Lodgepole E | 01 59E | 1221 | 344 | COOP | 548.8 |
| | 14D-17-6D-20-10-28* | 06-Dec-2005 | | Kick Off Point @ 758 m | | 1488 | 730 | | |
| 5649 | 15D-21-3B-27-9-25 | 12-Jan-2006 | Enerplus ECT Resources Ltd. | Virden Lodgepole C | 05 59C | 1598 | 859 | COOP | 11 108.2 |
| | 15D-21-3A-27-9-25* | 15-Jan-2006 | | Kick Off Point @ 764 m | | 1685 | 921 | | |
| 5650 | 8D-32-6C-32-9-25 | 05-Dec-2005 | Enerplus ECT Resources Ltd. | Virden Lodgepole C | 05 59C | 1601 | 865 | COOP | 1 526.4 |
| | 8D-32-6B-32-9-25* | 11-Dec-2005 | | Kick Off Point @ 756 m | | 1618 | 862 | | |
| 5659 | 2B-8-4B-8-3-28 | 31-Jan-2006 | Lodgepole Energy Corp. | Pierson Mission Canyon 3b E | 07 42E | 1695 | 515 | COOP | 1 840.0 |
| 5660 | 13C-18-11A-18-2-28 | 19-Jul-2006 | Orion Energy Company | Pierson Lower Amaranth B | 07 29B | 1808 | 734 | C.OOP | 1 428.8 |
| 5680 | 8C-20-13C-21-10-28 | 29-Nov-2005 | Tundra Oil & Gas Partnership | Daly Lodgepole E | 01 59E | 1526 | 632 | COOP | 7 850.0 |
| | 8C-20-13A-21-10-28* | 02-Dec-2005 | | Kick Off Point @ 894 m | | 1491 | 597 | | |
| | 8C-20-12D-21-10-28** | 05-Dec-2005 | | Kick Off Point @ 912 m | | 1408 | 496 | | |
| 5681 | 1C-22-4D-22-9-25 | 20-Dec-2005 | Enerplus ECT Resources Ltd. | Virden Lodgepole C | 05 59C | 1448 | 705 | COOP | 2 137.6 |
| 5699 | 1A-30-8D-19-11-26 | 14-Dec-2005 | Tundra Oil & Gas Partnership | Virden Lodgepole A | 05 59A | 1552 | 812 | COOP | 9 412.0 |
| 5700 | 9B-22-1B-22-9-25 | 03-Feb-2006 | Enerplus ECT Resources Ltd. | Virden Lodgepole C | 05 59C | 1353 | 626 | COOP | 260.5 |
| 5701 | 15A-21-1A-21-9-25 | 25-Jan-2006 | Enerplus ECT Resources Ltd. | Virden Lodgepole C | 05 59C | 1530 | 792 | COOP | 2 966.2 |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | | Field/ Pool Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 5723 | 5C-30-12B-30-10-28 | 14-Dec-2005 | Alberta Oilsands Inc. | Daly Lodgepole E | | 980 | 128 | Abd J | 629.0 |
| | 5C-30-12A-30-10-28* | 30-Dec-2005 | | Kick Off Point @ 570 m | | 920 | 350 | Abd J | |
| | 5C-30-13C-30-10-28** | 04-Jan-2006 | | Kick Off Point @ 865 | 01 59E | 1414 | 549 | COOP | |
| 5724 | 13C-24-16D-24-9-28 | 08-Jul-2006 | Aspen Endeavour Resources Ltd. | Daly Lodgepole A | 01 59A | 2000 | 1131 | COOP | 8.2 |
| 5726 | 16D-25-14D-30-10-28 | | Alberta Oilsands Inc. | Daly | | 1463 (Proj.) | | CAN | --- |
| | 16D-25-14A-30-10-28* | | | Kick Off Point @ | | 1463 (Proj.) | | | |
| 5727 | 11D-20-6A-20-11-26 | 04-Jan-2006 | Tundra Oil & Gas Partnership | Virden Lodgepole A | 05 59A | 1267 | 531 | COOP | 2 194.3 |
| | 11D-20-7B-20-11-26* | 06-Jan-2006 | | Kick Off Point @ 766 m | | 1286 | 520 | | |
| 5731 | 11D-11-10C-10-9-28 | | Aspen Endeavour Resources Inc. | Daly | | TBA | | LOC | --- |
| | 11D-11-11A-10-9-28 | | | Kick Off Point @ | | TBA | | | |
| 5765 | 4D-29-13A-29-9-25 | 15-Jan-2006 | Tundra Oil & Gas Partnership | Virden Lodgepole C | 05 59C | 1564 | 867 | COOP | 5 039.5 |
| | 4D-29-12D-29-9-25* | 19-Jan-2006 | | Kick Off Point @ 748 | | 1514 | 766 | | |
| 5771 | 9D-5-1D-5-3-21 | 31-Jan-2006 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL C | 06 52C | 1622 | 709 | COOP | 2 909.4 |
| | 9D-5-7A-5-3-21* | 02-Feb-2006 | | Kick Off Point @ 938 m | | 1422 | 484 | | |
| 5772 | 16D-29-14D-28-9-25 | 28-Feb-2006 | Enerplus ECT Resources Ltd. | Virden | | 1419 | 682 | COOP | 1 674.1 |
| | 16D-29-3A-33-9-25* | 04-Mar-2006 | | Kick Off Point @ 759 m | | 1400 | 641 | | |
| 5773 | 9B-29-1B-29-9-25 | 20-Feb-2006 | Enerplus ECT Resources Ltd. | Virden | 05 59C | 1306 | 558 | COOP | 6 153.8 |
| 5774 | 9B-29-1B-32-9-25 | 10-Feb-2006 | Enerplus ECT Resources Ltd. | Virden Lodgepole C | 05 59C | 1381 | 637 | COOP | 3 180.6 |
| 5775 | 3A-34-9A-27-1-28 | | Orion Energy Company | Pierson | | 1945 (Proj.) | | Cancelled | --- |
| 5776 | 3A-35-5C-35-1-28 | | Orion Energy Company | Pierson | | 1844 (Proj.) | | Cancelled | --- |
| 5792 | 7B-16-15B-16-6-22 | 06-Feb-2006 | Lodgepole Energy Corp. | Souris Hartney Lodgepole Virden A | 10 53A | 1329 | 602 | COOP | 1 689.2 |
| 5793 | 3D-4-8A-4-8-29 | 01-Mar-2006 | Tundra Oil & Gas Partnership | Sinclair Bakken-Three Forks B | 16 62B | 1705 | 399 | WIW | 1 127.0 |
| 5798 | 8D-33-2A-33-1-24 | 10-Mar-2006 | New Midland Petroleum Ltd. | Waskada Mission Canyon 1 K | 03 44K | 1464 | 504 | COOP | 4 122.8 |
| | 8D-33-1C-33-1-24* | 12-Mar-2006 | | Kick Off Point @ 1030 m | | 1330 | 300 | | |
| 5799 | 9D-19-2C-29-10-28 | 18-Mar-2006 | Tundra Oil & Gas Partnership | Daly Lodgepole E | 01 59E | 1969 | 1082 | COOP | 2 338.8 |
| | 9D-19-15C-20-10-28* | | | Kick Off Point @ 902 m | | 1623 | 721 | | |
| 5806 | 3D-21-1D-21-3-28 | 16-Feb-2006 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a B | 07 43B | 1820 | 749 | COOP | 4 054.9 |
| | 3D-21-9A-21-3-28* | 20-Feb-2006 | | Kick Off Point @ 1157 m | | 1954 | 797 | | |
| 5827 | 2D-16-5D-15-6-22 | 22-Jun-2006 | Lodgepole Energy Corp. | Souris Hartney Lodgepole Virden A | 10 53A | 1507 | 750 | COOP | 614.8 |
| 5842 | 1A-14-1A-13-9-28 | 13-May-2006 | Aspen Endeavour Resources Inc. | Daly Lodgepole B | 01 59B | 2400 | 1507 | COOP | 56.1 |
| 5843 | 8A-14-7D-13-9-28 | 27Apr-2006 | Aspen Endeavour Resources Inc. | Daly Lodgepole B | 01 59B | 1866 | 961 | COOP | 169.0 |
| 5866 | 1A-14- A1C-13-9-28 | 27-May-2006 | Aspen Endeavour Resources Inc. | Daly Bakken I | 01 60I | 2082 | 1136 | COOP | 297.9 |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | | Field/ Pool Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 5867 | 8A-14- A 8A-13-9-28 | 20-Jun-2006 | Aspen Endeavour Resources Inc. | Daly Lodgepole B | 01 59B | 2170 | 1158 | COOP | 276.4 |
| 5894 | 6B-30-1D-25-10-29 | 08-Jun-2006 | Tundra Oil & Gas Partnership | Daly Lodgepole E | 01 59E | 1301 | 431 | COOP | 837.5 |
| | 6B-30-8A-25-10-29* | 09-Jun-2006 | | Kick Off Point @ 892 m | | 1199 | 307 | | |
| 5906 | 8D-30-3B-30-10-28 | 21-Jun-2006 | Tundra Oil & Gas Partnership | Daly Lodgepole E | 01 59E | 1882 | 1028 | COOP | 228.3 |
| 5926 | 7A-16-A15D-16-6-22 | 02-Jul-2006 | Lodgepole Energy No. 2 G.P. Corp. | Souris Hartney Lodgepole Virden A | 10 53A | 1517 | 760 | COOP | 1 007.6 |
| 5927 | 7A-16-16B-16-6-22 | 11-Jul-2006 | Lodgepole Energy No. 2 G.P. Corp. | Souris Hartney Lodgepole Virden A | 10 53A | 1486 | 728 | COOP | 1 326.4 |
| 5928 | 16A-27-7D-27-2-24 | 05-Jul-2006 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 M | 99 44M | 1556 | 594 | COOP | 2 554.0 |
| | 16A-27-8C-27-2-24 | 07-Jul-2006 | | Kick Off Point @ 1035 m | | 1416 | 381 | | |
| 5944 | 2B-8-A4C-8-3-28 | 30-Jul-2006 | Lodgepole Energy No. 2 G.P. Corp. | Pierson Mission Canyon 3b B | 07 42B | 1705 | 605 | COOP | 511.5 |
| | 2B-8-3C-8-3-28* | 31-Jul-2006 | | Kick Off Point @ 1115 m | | 1226 | 111 | | |
| 5954 | 13D-4-2C-8-3-21 | 08-Aug-2006 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL C | 06 52C | 1786 | 908 | COOP | 3 367.6 |
| 5955 | 15A-27-6A-27-2-24 | 17-Jul-2006 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 M | 99 44M | 1501 | 578 | COOP | 361.9 |
| | 15A-27-5D-27-2-24 | 19-Jul-2006 | | Kick Off Point @ 1022 m | | 1377 | 355 | | |
| 5965 | 15C-5-B4B-8-3-28 | 10-Aug-2006 | Lodgepole Energy No. 2 G.P. Corp. | Pierson Mission Canyon 3b B | 07 42B | 1662 | 573 | COOP | 1 298.0 |
| 5973 | 4C-35-16B-27-2-24 | 26-Jul-2006 | Tundra Oil & Gas Partnership | Other Areas Mission Canyon 1 M | 99 44M | 1594 | 630 | COOP | 2 871.6 |
| 5981 | 14C-12-3B-12-9-28 | 22-Jul-2006 | Aspen Endeavour Resources Inc. | Daly Lodgepole B | 01 59B | 1913 | 1020 | COOP | 6.2 |
| 6006 | 6B-8-7D-7-3-28 | 22-Aug-2006 | Lodgepole Energy No. 2 G.P. Corp. | Pierson Mission Canyon 3b B | 07 42B | 1992 | 897 | COOP | 233.5 |
| 6007 | 4B-21-10B-21-3-28 | 24-Aug-2006 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a B | 07 43B | 2064 | 977 | COOP | 2 196.5 |
| | 4B-21-14B-21-3-28* | 28-Aug-2006 | | Kick Off Point @ 1101 m | | 2044 | 943 | | |
| 6008 | 16D-32-8B-32-5-27 | 31Aug-2006 | Lodgepole Energy No. 2 G.P. Corp. | Broomhill | | 1856 | 889 | ABD D | --- |
| 6035 | 12C-15-15B-16-9-28 | 10-Sep-2006 | Lodgepole Energy No. 2 G.P. Corp. | Daly Lodgepole B | 01 59B | 1545 | 649 | COOP | 264.5 |
| 6062 | 5D-15-7C-16-3-29 | 24-Sep-2006 | Rideau Petroleums Ltd. | Pierson | | 1992 | 881 | ABD D | --- |
| 6072 | 16D-9-5C-15-2-29 | | Canadian Natural Resources Limited | South Pierson | | 1759 (Proj.) | | CANCELLED | --- |
| 6084 | 3A-7-5C-7-2-28 | 12-Oct-2006 | Orion Energy Company | Pierson Lower Amaranth I | 07 29I | 1820 | 725 | COOP | 101.9 |
| 6090 | 10B-24-3B-25-4-22 | 27-Oct-2006 | Tundra Oil & Gas Partnership | Regent Lodgepole Virden C | 13 53C | 1433 | 589 | COOP | --- |
| | 10B-24-14D-24-4-22 | 29-Oct-2006 | | Kick Off Point @ 921 m | | 1375 | 454 | | |
| | 10B-24-3A-25-4-22 | 01-Nov-2006 | | Kick Off Point @ 866 m | | 1414 | 548 | | |
| 6093 | 13B-4-A5C-4-3-21 | 06-Nov-2006 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL C | 06 52C | 1529 | 595 | COOP | 3 717.0 |
| 6133 | 10D-10-7A-15-6-22 | 14-Nov-2006 | Tundra Oil & Gas Partnership | Souris Hartney Lodgepole Virden A | 10 53A | 1626 | 882 | COOP | 1 314.7 |
| 6153 | 16D-5-3A-8-3-21 | 30-Nov-2006 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL C | 06 52C | 1615 | 693 | COOP | 1 044.3 |
| | 16D-5-14D-5-3-21* | 03-Dec-2006 | | Kick Off Point @ 958 m | | 1520 | 562 | | |
| 6195 | 7A-28-10D-21-10-25 | 24-Feb-2007 | Enerplus ECT Resources Ltd. | Virden Lodgepole B | 05 59B | 1487 | 776 | COOP | 282.7 |
| | 7A-28-15B-21-10-25* | 04-Mar-2007 | | Kick Off Point @ 715 m | | 1358 | 643 | | |
| 6197 | 16A-25-8A-25-10-26 | 27-Jan-2007 | Enerplus ECT Resources Ltd. | Virden | | 1451 | 744 | COMP | 244.6 |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | | Field/ Pool Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 6199 | 16A-25-14C-30-10-25 | 02-Feb-2007 | Enerplus ECT Resources Ltd. | Virden | | 1281 | 575 | COMP | 315.3 |
| | 16A-25-14D-30-10-25* | 10-Feb-2007 | | Kick Off Point @ 740 m | | 1316 | 576 | | |
| 6230 | 10A-25-14C-25-10-26 | 15-Aug-2007 | Enerplus ECT Resources Ltd. | Virden | | 1324 | 611 | WOSR | --- |
| 6231 | 1D-30-3B-30-10-25 | 03-Aug-2007 | Enerplus ECT Resources Ltd. | Virden | | 1356 | 686 | COMP | --- |
| | 1D-30-3B-30-10-25* | 06-Aug-2007 | | Kick Off Point @ 700 m | | 1235 | 535 | | |
| 6240 | 7C-4-13C-4-1-24 | 19-Feb-2007 | EOG Resources Canada Inc. | Waskada Lower Amaranth I | 03 29I | 1860 | 799 | COMP | --- |
| 6243 | 11D-3-9A-3-2-25 | 05-Feb-2007 | EOG Resources Canada Inc. | Waskada Lower Amaranth A | 03 29A | 1612 | 578 | COMP | --- |
| 6244 | 1A-20-12D-21-3-28 | 09-Feb-2007 | Tundra Oil & Gas Partnership | Pierson | | 2140 | 1020 | WOSR | 687.6 |
| | 1A-20-16A-20-3-28* | 14-Feb-2007 | | Kick Off Point @ 1134 m | | 2091 | 957 | | |
| 6245 | 16C-17-9C-20-3-28 | | Tundra Oil & Gas Partnership | Pierson | | 1980 (Proj.) | | LOC | --- |
| | 16C-17-9D-20-3-28* | | | Kick Off Point @ | | 2142 (Proj.) | | | |
| 6258 | 11B-28-3B-28-9-25 | 12-Jun-2007 | Enerplus ECT Resources Ltd. | Virden Lodgepole C | 05 59C | 1354 | 592 | COOP | --- |
| | 11B-28-3A-28-9-25* | 14-Jun-2007 | | Kick Off Point @ 794 | | 1399 | 605 | | |
| 6263 | 13C-9-15C-8-3-21 | 27-Feb-2007 | EOG Resources Canada Inc. | Whitewater | | 1351 | 423 | COMP | --- |
| 6266 | 15B-17-11A-20-3-28 | 24-Feb-2007 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a B | 07 43B | 2188 | 1095 | COOP | 262.9 |
| | 15B-17-7D-20-3-28* | 01-Mar-2007 | | Kick Off Point @ 1124 m | | 2161 | 1037 | | |
| 6267 | 15D-32-11A-32-9-25 | 22-Jul-2007 | Enerplus ECT Resources Ltd. | Virden | | 1245 | 499 | WOSR | --- |
| | 15D-32-11B-32-9-25* | 25-Jul-2007 | | Kick Off Point @ 746 m | | 1430 | 684 | | |
| 6268 | 8A-32-6A-33-9-25 | | Enerplus ECT Resources Ltd. | Virden | | 1346 (Proj.) | | LOC | --- |
| | 8A-32-6D-33-9-25* | | | Kick Off Point @ | | 1429 (Proj.) | | | |
| | 8A-32-3D-33-9-25** | | | Kick Off Point @ | | 1407 (Proj.) | | | |
| 6269 | 4B-33-A12B-28-9-25 | | Enerplus ECT Resources Ltd. | Virden | | 1330 (Proj.) | | LOC | --- |
| | 4B-33-9A-29-9-25* | | | Kick Off Point @ | | 1356 (Proj.) | | | |
| 6270 | 8D-33-16A-33-1-24 | 04-Mar-2007 | New Midland Petroleum Ltd. | Waskada Mission Canyon 1 K | 03 44K | 1527 | 536 | COOP | --- |
| 6271 | 8A-32-13D-33-9-25 | 09-Jul-2007 | Enerplus ECT Resources Ltd. | Virden | | 1473 | 707 | COMP | --- |
| | 8A-32-13C-33-9-25* | 13-Jul-2007 | | Kick Off Point @ 814 | | 1551 | 737 | | |
| | 8A-32-12D-33-9-25** | 15-Jul-2007 | | Kick Off Point @ 788 m | | 1183 | 395 | | |
| 6276 | 4B-20-5A-17-4-29 | 06-Mar-2007 | Connaught Energy Ltd. | South Tilston | | 2461 | 1024 | COMP | --- |
| 6277 | 8D-33-7A-33-1-24 | 12-Mar-2007 | New Midland Petroleum Ltd. | Waskada Mission Canyon 1 K | 03 44K | 1203 | 225 | COOP | --- |
| | 8D-33-7A-33-1-24* | 30-Sep-2007 | | Kick Off Point @ 1135 m | | 1695 | 560 | WOSR | |
| 6278 | 12B-28-1A-29-10-25 | 22-Mar-2007 | Enerplus ECT Resources Ltd. | Virden | | 1596 | 620 | COMP | --- |
| 6285 | 4B-17-5A-8-4-29 | 20-Mar-2007 | Connaught Energy Ltd. | South Tilston | | 2296 | 894 | COOP | --- |
| 6286 | 9D-7-11A-8-8-28 | 20-Mar-2007 | Tundra Oil & Gas Partnership | Sinclair Bakken-Three Forks B | 16 62B | 1614 | 567 | COOP | --- |
| 6292 | 11B-28-4A-28-9-25 | 26-Jun-2007 | Enerplus ECT Resources Ltd. | Virden | | 1392 | 581 | COMP | --- |
| | 11B-28-4B-28-9-25* | 29-Jun-2007 | | Kick Off Point @ 838 m | | 1429 | 591 | | |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | | Field/ Pool Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 6307 | 4C-20-13A-20-3-28 | 20-Jun-2007 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a B | 07 43B | 1884 | 805 | COOP | --- |
| | 4C-20-11C-20-3-28* | 23-Jun-2007 | | Kick Off Point @ 1168 m | | 1786 | 618 | | |
| 6308 | 15B-24-9A-24-4-22 | 02-Aug-2007 | Tundra Oil & Gas Partnership | Regent Lodgepole Virden C | 13 53C | 1444 | 598 | COOP | --- |
| | 15B-24-9B-24-4-22* | 04-Aug-2007 | | Kick Off Point @ 958 m | | 1405 | 447 | | |
| 6332 | 16C-24-13A-24-11-27 | 13-Sep-2007 | Tundra Oil & Gas Partnership | Virden | | 1722 | 987 | COMP | --- |
| | 16C-24-14A-24-11-27* | 16-Sep-2007 | | Kick Off Point @ 950 m | | 1386 | 436 | | |
| 6346 | 2C-18-10B-7-3-28 | 29-Jun-2007 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a B | 07 43B | 1843 | 760 | COOP | --- |
| | 2C-18-15A-7-3-28* | 04-Jul-2007 | | Kick Off Point @ 1112 m | | 1598 | 486 | | |
| 6348 | 15B-18-8D-19-3-28 | 13-Jul-2007 | Tundra Oil & Gas Partnership | Pierson Mission Canyon 3a B | 07 43B | 1937 | 864 | COOP | --- |
| | 15B-18-7D-19-3-28* | 16-Jul-2007 | | Kick Off Point @ 1182 m | | 2026 | 844 | | |
| 6354 | 13C-3-4B-9-8-29 | 16-Jul-2007 | Tundra Oil & Gas Partnership | Sinclair Bakken-Three Forks B | 16 62B | 2470 | 1385 | WIW | --- |
| 6355 | 7B-4-4C-4-8-29 | 17-Aug-2007 | Tundra Oil & Gas Partnership | Sinclair Bakken-Three Forks B | 16 62B | 1650 | 563 | WIW | --- |
| 6356 | 5C-3-12B-4-8-29 | 10-Aug-2007 | Tundra Oil & Gas Partnership | Sinclair Bakken-Three Forks B | 16 62B | 2480 | 1406 | WIW | --- |
| 6357 | 12C-3-13B-4-8-29 | 31-Jul-2007 | Tundra Oil & Gas Partnership | Sinclair Bakken-Three Forks B | 16 62B | 2469 | 1394 | WIW | --- |
| 6358 | 4B-22-5D-22-6-22 | 23-Jul-2007 | Antler River Resources Ltd. | Souris Hartney Lodgepole Virden A | 10 53A | 1185 | 433 | COOP | --- |
| | 4B-22-5C-22-6-22* | 23-Jul-2007 | | Kick Off Point @ 833 m | | 1171 | 338 | | |
| | 4B-22-5C-22-6-22** | 28-Jul-2007 | | Kick Off Point @ 805 m | | 1162 | 357 | | |
| 6359 | 14B-4-15A-5-3-21 | 25-Jul-2007 | Tundra Oil & Gas Partnership | Whitewater Lodgepole WL C | 06 52C | 1715 | 804 | COOP | --- |
| 6360 | 16A-12-1A-12-7-29 | 14-Aug-2007 | Grand Banks Energy Corporation | Sinclair confidential until 20-Dec-2007 | Confidential | 2174 | | COOP | --- |
| 6374 | 10B-13-14C-13-4-22 | 11-Aug-2007 | Tundra Oil & Gas Partnership | Regent Lodgepole Virden B | 13 53B | 1442 | 592 | COOP | --- |
| | 10B-13-14D-13-4-22* | 13-Aug-2007 | | Kick Off Point @ 889 m | | 1380 | 491 | | |
| 6381 | 15C-24-5A-25-4-22 | 22-Aug-2007 | Tundra Oil & Gas Partnership | Regent Lodgepole Virden C | 13 53C | 1588 | 728 | COOP | --- |
| | 15C-24-5B-25-4-22* | 24-Aug-2007 | | Kick Off Point @ 968 m | | 1600 | 632 | | |
| 6389 | 12B-24-11A-23-10-26 | 25-Aug-2007 | Enerplus ECT Resources Ltd. | Virden | | 1637 | 868 | COMP | --- |
| 6391 | 1D-3-6A-2-2-25 | 12-Sep-2007 | EOG Resources Canada Inc. | Waskada | | 1625 | 587 | COMP | --- |
| 6393 | 14C-11-9C-10-6-22 | 01-Sep-2007 | Tundra Oil & Gas Partnership | Souris Hartney Lodgepole Virden A | 10 53A | 1604 | 868 | COOP | --- |
| | 14C-11-9A-10-6-22* | 03-Sep-2007 | | Kick Off Point @ 845 m | | 1468 | 623 | | |
| 6394 | 5B-26-12B-23-10-26 | 16-Sep-2007 | Enerplus ECT Resources Ltd. | Virden | | 1718 | 960 | COMP | --- |
| | 5B-26-12B-23-10-26* | 20-Sep-2007 | | Kick Off Point @ 788 m | | 1527 | 739 | | |
| 6401 | 13B-24-1A-24-8-29 | 12-Sep-2007 | Tundra Oil & Gas Partnership | Sinclair Bakken-Three Forks B | 16 62B | 2774 | 1753 | COOP | --- |
| | 13B-24-2B-24-8-29* | 18-Sep-2007 | | Kick Off Point @ 1067 m | | 2473 | 1406 | | |
| | 13B-24-3B-24-8-29** | 22-Sep-2007 | | Kick Off Point @ 1042 m | | 2270 | 1228 | | |
| 6405 | 1A-17-3A-16-1-24 | 08-Oct-2007 | EOG Resources Canada Inc. | Waskada | | 1651 | 603 | COMP | --- |
| 6406 | 3D-28-1D-28-1-25 | 22-Sep-2007 | EOG Resources Canada Inc. | Waskada | | 1637 | 0 | COMP | --- |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | | Field/ Pool Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 6414 | 4A-18-2B-13-7-29 | | Grand Banks Energy Corporation | Sinclair | | 1728 (Proj.) | | LOC | --- |
| | 4A-18-2C-13-7-29* | | | Kick Off Point @ | | 1736 (Proj.) | | | |
| 6421 | 5B-29-2A-29-10-26 | 04-Oct-2007 | Tundra Oil & Gas Partnership | Virden Lodgepole B | 05 59B | 1641 | 893 | COOP | --- |
| 6426 | 8D-33-16D-28-1-24 | 25-Sep-2007 | New Midland Petroleum Ltd. | Waskada Mission Canyon 1 K | 03 44K | 1543 | 580 | COOP | --- |
| 6428 | 13A-21-15A-21-1-25 | 16-Oct-2007 | EOG Resources Canada Inc. | Waskada | | 1636 | 589 | COMP | --- |
| 6431 | 8D-4-15C-4-1-25 | 30-Sep-2007 | EOG Resources Canada Inc. | Waskada | | 1807 | 186 | COMP | --- |
| 6432 | 14D-22-16B-21-9-25 | 30-Sep-2007 | Enerplus ECT Resources Ltd. | Virden | | 1703 | 950 | COMP | --- |
| | 14D-22-9C-21-9-25* | 05-Oct-2007 | | Kick Off Point @ 778 m | | 1779 | 1001 | | |
| 6442 | 11A-9-D1A-8-6-29 | | Tundra Oil & Gas Partnership | Tilston | | 1893 (Proj.) | | LOC | --- |
| 6443 | 12B-9-14D-9-6-29 | | Tundra Oil & Gas Partnership | Tilston | | 1718 (Proj.) | | LOC | --- |
| 6444 | 15C-21-13C-21-9-25 | | Enerplus ECT Resources Ltd. | Virden | | 1349 (Proj.) | | LOC | --- |
| | 15C-21-13B-21-9-25* | | | Kick Off Point @ | | 1476 (Proj.) | | | |
| 6445 | 8A-21-7A-22-9-25 | 15-Oct-2007 | Enerplus ECT Resources Ltd. | Virden | | 1750 | 988 | COMP | --- |
| | 8A-21-7D-22-9-25* | 19-Oct-2007 | | Kick Off Point @ 762 m | | 1791 | 1029 | | |
| 6446 | 1D-28-16A-28-9-25 | 27-Oct-2007 | Enerplus ECT Resources Ltd. | Virden | | 1533 | 780 | COMP | --- |
| | 1D-28-16B-28-9-25* | 31-Oct-2007 | | Kick Off Point @ 796 m | | 1573 | 777 | | |
| 6452 | 16D-27-11A-26-4-22 | 13-Oct-2007 | Tundra Oil & Gas Partnership | Regent | | 1746 | 866 | COMP | --- |
| | 16D-27-11D-26-4-22* | 17-Oct-2007 | | Kick Off Point @ 903 m | | 1600 | 697 | | |
| 6459 | 9A-12-10A-12-5-22 | 23-Oct-2007 | Tundra Oil & Gas Partnership | Confidential until 12-Sep-2008 | | 890 | Confidential | COMP | --- |
| | 9A-12-15A-12-5-22* | 25-Oct-2007 | | Kick Off Point | | 1140 | Confidential | | |
| 6469 | 10A-20-5A-21-9-25 | 08-Nov-2007 | Enerplus ECT Resources Ltd. | Virden | | 1383 | 634 | WOSR | --- |
| 6474 | 15A-24-6A-24-4-22 | 01-Nov-2007 | Tundra Oil & Gas Partnership | Regent | | 1558 | 698 | COMP | --- |
| | 15A-24-2C-24-4-22* | 05-Nov-2007 | | Kick Off Point @ 910 m | | 1702 | 792 | | |
| 6475 | 16D-9-5C-15-2-29 | 21-Nov-2007 | Canadian Natural Resources Limited | Pierson | | 1748 | 611 | COMP | --- |
| 6478 | 8C-23-13D-13-4-22 | 13-Nov-2007 | Tundra Oil & Gas Partnership | Regent | | 1760 | 900 | COMP | --- |
| | 8C-23-4A-24-4-22* | 16-Nov-2007 | | Kick Off Point @ 913 m | | 1568 | 655 | | |
| 6490 | 10B-9-5C-10-2-24 | 06-Dec-2007 | New Midland Petroleum Ltd. | Other Areas | | 1230 | 258 | COMP | --- |
| | 10B-9-8D-9-2-24* | 08-Dec-2007 | | Kick Off Point @ 1046 m | | 1398 | 352 | | |
| | 10B-9-8D-9-2-24** | 06-Dec-2007 | | Kick Off Point @ 1010 m | | 1213 | 203 | | |
| 6493 | 16D-27-7D-34-4-22 | 24-Nov-2007 | Tundra Oil & Gas Partnership | Regent | | 1567 | 681 | COMP | --- |
| | 16D-27-7B-34-4-22* | 26-Nov-2007 | | Kick Off Point @ 932 m | | 1557 | 625 | | |
| 6497 | 14C-18-5D-19-3-28 | 01-Dec-2007 | Tundra Oil & Gas Partnership | Pierson | | 1677 | 585 | COMP | --- |
| | 14C-18-6D-19-3-28 | 04-Dec-2007 | | Kick Off Point @ 1125 m | | 1730 | 605 | | |
| 6498 | 14D-18-A7C-19-3-28 | 12-Dec-2007 | Tundra Oil & Gas Partnership | Pierson | | 1800 | 728 | COMP | --- |

| LIC. NO. | WELL LOCATION | FINISHED DRILLING DATE | OPERATOR | | Field/ Pool Code | MD (m) | PRODUCTIVE HORIZONTAL LENGTH (m) | STATUS | CUMULATIVE OIL PRODUCTION To 31-Mar-2007 |
|---|---|---|---|---|---|---|---|---|---|
| 6499 | 9A-19-15C-19-2-28 | 11-Dec-2007 | 1346329 Alberta Ltd. | Pierson | | 1751 | 653 | COMP | --- |
| 6503 | 5C-26-2B-26-4-22 | 06-Dec-2007 | Tundra Oil & Gas Partnership | Regent | | 1863 | 994 | COMP | --- |
| | 5C-26-15C-23-4-22* | 10-Dec-2007 | | Kick Off Point @ 952 m | | 1806 | 854 | | |
| 6525 | 13C-17-7C-19-2-28 | 21-Dec-2007 | 1346329 Alberta Ltd. | Pierson | | 1924 | 773 | COMP | --- |
| 6528 | 12C-31-6A-31-4-22 | | Tundra Oil & Gas Partnership | Regent | | 1572 (Proj.) | | DR | --- |
| | 12C-31-3D-31-4-22* | | | Kick Off Point @ | | 1706 (Proj.) | | | |
| 6530 | 3C-14-15A-14-7-29 | | Grand Banks Energy Corporation | Sinclair | | 2156 (Proj.) | | DR | --- |
| 6540 | 1A-18-7C-18-2-28 | 05-Jan-2008 | 1346329 Alberta Ltd. | Pierson | | 1797 | 699 | WOSR | --- |
| 6541 | 3A-18-5C-18-2-28 | | 1346329 Alberta Ltd. | Pierson | | 1937 (Proj.) | | LOC | --- |
| 6542 | 16D-20-9A-29-9-25 | | Enerplus ECT Resources Ltd. | Virden | | 1495 (Proj.) | | LOC | --- |
| 6543 | 13C-21-14C-20-9-25 | | Enerplus ECT Resources Ltd. | Virden | | 1731 (Proj.) | | LOC | --- |
| | 13C-21-13A-20-9-25* | | | Kick Off Point @ | | 1991 (Proj.) | | | |
| 6544 | 16D-6-7A-7-5-21 | | Tundra Oil & Gas Partnership | Elgin (Confidential until 12-Sep-2008) | Confidential | 1509 (Proj.) | Confidential | LOC | --- |
| | 16D-6-7D-7-5-21 | | | Kick Off Point @ | | 1675 (Proj.) | Confidential | | |
| 6545 | 2C-14-2C-15-6-27 | | Tundra Oil & Gas Partnership | South Reston | | 2271 (Proj.) | | DR | --- |
| | 2C-14-2A-15-6-27* | | | Kick Off Point @ | | 2219 (Proj.) | | | |
| 6548 | 9A-18-15C-18-2-28 | | 1346329 Alberta Ltd. | Pierson | | 1932 (Proj.) | | DR | --- |

* 2nd Leg
** 3rd Leg